

**BEFORE THE POLLUTION CONTROL BOARD
OF THE STATE OF ILLINOIS**

FREEDOM OIL COMPANY,)	
)	
Petitioner,)	
)	
vs.)	
)	PCB No. 18-6
ILLINOIS ENVIRONMENTAL)	(UST Appeal – Petition for Review and
PROTECTION AGENCY,)	Hearing/Appeal)
)	
Respondent.)	

PETITION FOR REVIEW AND HEARING/APPEAL

NOW COMES Freedom Oil Company (“Freedom”), by its attorney, Robert M. Riffle, Esq., and as and for its Petition for Review and Hearing/Appeal of the Illinois Environmental Protection Agency’s final decision with respect to the Application for Payment for a certain leaking underground storage tank (LUST) site, states as follows:

BACKGROUND

1. Freedom retained Midwest Environmental Consulting & Remediation Services, Inc. (Midwest) to remediate the property located at 957 West Reynolds Street, Pontiac, Illinois, LPC #1050605131, LUST Incident-Claim No. 20160722-68302 (the Property).
2. By letter dated March 24, 2017, Midwest submitted an Application for Payment of this claim, seeking payment in the amount of \$70,620.93, which was the amount reasonably and necessarily expended to complete the work on the project. A true and correct copy of that Application for Payment is attached hereto as Exhibit 1.
3. By letter dated July 27, 2017, the Illinois Environmental Protection Agency (“IEPA”) rejected portions of the \$70,620.93 Application submitted on March 24, 2017. Specifically, the July 27, 2017 letter rejected payment of certain costs and listed an Attachment

A stating the reasons they were not paid. A true and accurate copy of the July 27, 2017 letter and attachments (the "Denial Letter") is attached hereto as Exhibit 2. That letter was designated as a final and appealable order (the Final Decision).

4. An extension of time to appeal was requested counsel for Midwest and Freedom by letter to the IEPA dated August 7, 2017. By e-mail from the IEPA dated August 15, 2017, the IEPA indicated its consent to the request, and the formal request was submitted by the IEPA to the Illinois Pollution Control Board on August 16, 2017. Such request was granted by the Illinois Pollution Control Board by Order dated September 7, 2017.

ARGUMENT

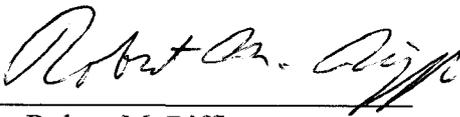
The IEPA rejected the Application based upon the reasons stated on Attachment A to the denial letter (Exhibit 2). Freedom Oil and Midwest disagree with these determinations, and affirmatively state that the reimbursement amounts expended were reasonable, customary, and necessary for the proper completion of the project and site closure. Freedom Oil and Midwest have provided certain materials and documents noted by the IEPA (as reflected in Group Exhibit 3). Specifically, all of the costs listed on that Attachment A to Exhibit 2 were actually and legitimately expended and performed. Additionally, the scope of the additional work performed was within the guidelines pre-approved by the IEPA.

CONCLUSION

For all of the foregoing reasons, Freedom Oil respectfully requests a hearing in this matter, which will provide it the opportunity to establish the propriety of the costs, and that the Final Decision be reversed or modified by requiring payment of the amounts denied in Attachment A to Exhibit 2, thereby requiring payment to Freedom of the additional amount of \$33,462.90.

Respectfully submitted,

Freedom Oil Company, Petitioner

By: 

Robert M. Riffle
Its Attorney

ROBERT M. RIFFLE, ESQ.
133A S. Main Street
Morton, IL 61550
(309) 321-8365

Midwest Environmental Consulting & Remediation Services Inc.

22200 Illinois Route 9 • P.O. Box 614

Tremont, IL 61568-0614

Phone : (309) 925-5551 • Fax : (309) 925-5606

E-mail : mdwstenv@frontier.com

March 24, 2017

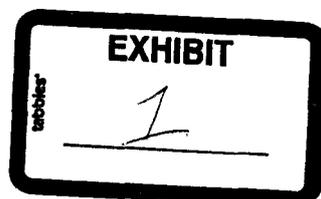
Illinois Environmental Protection Agency
Division of Remediation Management
Remedial Projects Accounting and Procurement Unit
1021 North Grand Avenue East
Post Office Box 19276
Springfield, Illinois 62794-9276

RE: LPC # 1050605131 – Livingston County
Freedom Oil Company
957 West Reynolds Street
Pontiac, Illinois 61764
Incident #20160722
LUST Fiscal File

Dear Sirs:

Please find enclosed the early action reimbursement request for the subject site. Attached are the following listed invoices and corresponding documentation:

- 1) Invoice # 6553B dated 10/17/16 for **\$3,244.53** from Midwest Environmental Consulting & Remediation Service, Inc. (MECRS).
- 2) Invoice # 6602B dated 11/22/16 for **\$4,887.29** from MECRS along with the corresponding subcontractor invoices.
- 3) Invoice # 6640B dated 12/30/16 for **\$2,941.67** from MECRS along with the corresponding subcontractor invoices.
- 4) Invoice # 6668B dated 2/3/17 for \$61,199.60 from MECRS, **\$59,366.46** of which is eligible for Early Action reimbursement, along with the corresponding subcontractor invoices.



5) Invoice #0009810-IN dated 2/24/17 for **\$180.95** from Total Petroleum Service (TPS).

The total amount being requested for this reimbursement submittal is **\$70,620.93**.

Please feel free to contact our office with any comments or questions.

Sincerely,

Midwest Environmental Consulting & Remediation Services, Inc.

A handwritten signature in black ink that reads "Gaye Lynn Green". The signature is written in a cursive, flowing style.

Gaye Lynn Green
Reimbursement Manager

AJF
Job No. 16-49
Enclosures
cc: Mr. Mark Eckhoff

General Information for the Budget and Billing Forms

LPC#: 1050605131 County: Livingston
City: Pontiac Site Name: Freedom Oil Company
Site Address: 957 West Reynolds Street
IEMA Incident No: 20160722
IEMA Notification Date: 8/10/2016
Date this form was prepared: March 22, 2017

This form is being submitted as a (check one if applicable):

- Budget Proposal
- Budget Amendment (Budget Amendments must include only the costs over the previous budget.)
- Billing Package

Please provide the name(s) and date(s) of report(s) documenting the costs as requested:

Name(s): Early Action
Date (s): _____

This package is being submitted for the site activities indicated below:

35 III. Adm. Code 734:

- Early Action
- Free Product Removal After Early Action
- Site Investigation.....Stage 1: Stage 2: Stage 3:
- Corrective Action

35 III. Adm. Code 732:

- Early Action
- Free Produce Removal After Early Action
- Site Classification
- Low Priority Corrective Action
- High Priority Corrective Action

35 III. Adm. Code 731

- Site Investigation
- Corrective Action

General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: Freedom Oil Company

Send in care of: Midwest Environmental Consulting and Remediation Services, Inc.

Address: 22200 Illinois Route 9, PO Box 614

City: Tremont State: IL Zip: 61568

The payee is the: Owner: Operator: (Check one or both)

Mark Eckhoff W-9 must be submitted.
Signature of the owner or operator of the UST(s) (required) Click [here](#) to print off a W-9 Form.

Number of petroleum USTs in Illinois presently owned or operated by the owner or operator; any subsidiary, parent or joint stock company of the owner or operator; and any company owned by any parent, subsidiary or joint stock company of the owner or operator:

Fewer than 101 101 or more:

Number of USTs at the site: 4 (Number of USTs includes USTs presently at the site and USTs that have been removed).

Number of incidents reported to the IEMA for this site: 1

Incidents Numbers assigned to the site due to releases from USTs: 20160722

Please list all tanks that have ever been located at the site and tanks that are presently located at the site.

Product Stored in UST	Size (gallons)	Did UST have a release?	Incident No.	Type of Release Tank Leak / Overfill / Piping Leak
gasoline	10,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20160722	tank leak
gasoline	8,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20160722	tank leak
gasoline	6,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20160722	tank leak
diesel fuel	6,000	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	20160722	tank leak
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		
		Yes <input type="checkbox"/> No <input type="checkbox"/>		

Billing Summary

	\$ Amount Approved in the Budget	\$ Amount Requested for Payment from the Fund
1. Drilling and Monitoring Well Costs Form		\$0.00
2. Analytical Costs Form		\$5,283.02
3. Remediation and Disposal Costs From		\$5,496.07
4. UST Removal and Abandonment Costs Form		\$16,000.00
5. Paving, Demolition, and Well Abandonment Costs Form		\$26,615.00
6. Consulting Personnel Costs Form		\$10,517.80
7. Consultant's Materials Costs Form		\$347.72
Total Amount Approved in the Budget*		NOT APPLICABLE
Subtotal of lines 1-7:	NOT APPLICABLE	\$64,259.61
8. Handling Charges Form	NOT APPLICABLE	\$6,361.32
TOTAL AMOUNT REQUESTED FOR PAYMENT	NOT APPLICABLE	\$70,620.93

*Date(s) this Budget(s) was approved: NA; Early Action

Analytical Costs Form

Laboratory Analysis	Number of Samples		Cost (\$) per Analysis		Total per Parameter
Chemical Analysis					
BTEX Soil with MTBE EPA 8260	19	x	\$90.00	=	\$1,710.00
BTEX Water with MTBE EPA 8260		x	\$92.82	=	\$0.00
COD (Chemical Oxygen Demand)		x	\$32.71	=	\$0.00
Corrosivity		x	\$16.36	=	\$0.00
Flash Point or Ignitability Analysis EPA 1010		x	\$35.99	=	\$0.00
Fraction Organic Carbon Content (f _{oc}) ASTM-D 2974-00		x	\$41.44	=	\$0.00
Fat, Oil, & Grease (FOG)		x	\$65.43	=	\$0.00
LUST Pollutants Soil - analysis must include volatile, base/neutral, polynuclear aromatics and metals list in Section 732. Appendix B and 734. Appendix B.		x	\$755.72	=	\$0.00
Dissolved Oxygen (DO)		x	\$26.17	=	\$0.00
Paint Filter (Free Liquids)		x	\$15.27	=	\$0.00
PCB / Pesticides (combination)		x	\$37.08	=	\$0.00
PCBs		x	\$165.76	=	\$0.00
Pesticides		x	\$165.76	=	\$0.00
pH		x	\$15.27	=	\$0.00
Phenol		x	\$37.08	=	\$0.00
Polynuclear Aromatics PNAs or PAH SOIL EPA 8270	19	x	\$175.00	=	\$3,325.00
Polynuclear Aromatics PNA, PAH WATER EPA 8270		x	\$176.80	=	\$0.00
Reactivity		x	\$74.15	=	\$0.00
SVOC - Soil (Semi-Volatile Organic Compounds)		x	\$341.33	=	\$0.00
SVOC - Water (Semi-Volatile Organic Compounds)		x	\$341.33	=	\$0.00
TKN (Total Kjeldahl) "nitrogen"		x	\$47.98	=	\$0.00
TPH (Total Petroleum Hydrocarbons)		x	\$133.04	=	\$0.00
VOC (Volatile Organic Compound) - Soil (Non-Aqueous)		x	\$190.84	=	\$0.00
VOC (Volatile Organic Compound) - Water		x	\$184.29	=	\$0.00
		x		=	\$0.00
		x		=	\$0.00
		x		=	\$0.00
		x		=	\$0.00
		x		=	\$0.00
Geo-Technical					
Bulk Density (p _b) ASTM D4292 / D2937		x	\$23.99	=	\$0.00
Ex-Situ Hydraulic Conductivity / Permeability		x	\$278.08	=	\$0.00
Moisture Content (w) ASTM D2216-90 / D4643-87		x	\$13.09	=	\$0.00
Porosity		x	\$32.71	=	\$0.00
Rock Hydraulic Conductivity Ex-Situ		x	\$381.67	=	\$0.00
Sieve / Particle Size Analysis ASTM D422-63 / D1140-54		x	\$158.12	=	\$0.00
Soil Classification ASTM D2488-90 / D2487-90		x	\$74.15	=	\$0.00
Soil Particle Density (p _s) ASTM D854-92		x		=	\$0.00
		x		=	\$0.00
		x		=	\$0.00
		x		=	\$0.00

Analytical Costs Form

Metals Analysis					
Soil preparation fee for Metals Soil TCLP (one fee per soil sample)		x	\$86.15	=	\$0.00
Soil preparation fee for Metals Total Soil (one fee per soil sample)		x	\$17.45	=	\$0.00
Water Preparation fee for Metals in Water (one fee per water sample)		x	\$12.00	=	\$0.00
Arsenic TCLP Soil		x	\$17.45	=	\$0.00
Arsenic Total Soil		x	\$17.45	=	\$0.00
Arsenic Water		x	\$19.63	=	\$0.00
Barium TCLP Soil		x	\$10.90	=	\$0.00
Barium Total Soil		x	\$10.90	=	\$0.00
Barium Water		x	\$13.09	=	\$0.00
Cadmium TCLP Soil		x	\$17.45	=	\$0.00
Cadmium Total Soil		x	\$17.45	=	\$0.00
Cadmium Water		x	\$19.63	=	\$0.00
Chromium TCLP Soil		x	\$10.90	=	\$0.00
Chromium Total Soil		x	\$10.90	=	\$0.00
Chromium Water		x	\$13.09	=	\$0.00
Cyanide TCLP Soil		x	\$30.53	=	\$0.00
Cyanide Total Soil		x	\$37.08	=	\$0.00
Cyanide Water		x	\$37.08	=	\$0.00
Iron TCLP Soil		x	\$10.90	=	\$0.00
Iron Total Soil		x	\$10.90	=	\$0.00
Iron Water		x	\$13.09	=	\$0.00
Lead TCLP Soil		x	\$17.45	=	\$0.00
Lead Total Soil		x	\$17.45	=	\$0.00
Lead Water		x	\$19.63	=	\$0.00
Mercury TCLP Soil		x	\$20.72	=	\$0.00
Mercury Total Soil		x	\$10.90	=	\$0.00
Mercury Water		x	\$28.35	=	\$0.00
Selenium TCLP Soil		x	\$17.45	=	\$0.00
Selenium Total Soil		x	\$17.45	=	\$0.00
Selenium Water		x	\$16.36	=	\$0.00
Silver TCLP Soil		x	\$10.90	=	\$0.00
Silver Total Soil		x	\$10.90	=	\$0.00
Silver Water		x	\$13.09	=	\$0.00
Metals TCLP Soil (a combination of all RCRA metals)		x	\$112.32	=	\$0.00
Metals Total Soil (a combination of all RCRA metals)		x	\$102.51	=	\$0.00
Metals Water (a combination of all RCRA metals)		x	\$129.77	=	\$0.00
Other					
EnCore Sampler, purge-and-trap sampler or equivalent sampling device	19	x	\$12.15	=	\$230.85
Sample Shipping per sampling event ¹	1	x	\$17.17	=	\$17.17

¹A sampling event, at a minimum, is all samples (soil and groundwater) collected in a calendar day.

Total Analytical Costs: \$5,283.02

Consulting Personnel Costs Form

Employee Name	Personnel Title*	Hours	Rate *	Total \$
Remediation Category	Task			
Allan Green	Senior Project Manager	57.75	\$121.49	\$7,016.05
UST-OT/20-Day/45-Day	EA project oversight, planning, permits, subcontractors			
Penny Silzer	Project Manager	12.00	\$103.26	\$1,239.12
UST-OS	EA; tank removal/EA sampling/sample prep			
Penny Silzer	Project Manager	18.50	\$103.26	\$1,910.31
UST-OT/20-Day/45-Day	EA project management, report and reimbursement preparation			
Penny Silzer	Senior Prof. Geologist	1.00	\$133.64	\$133.64
20-Day/45-Day	EA report review and certification			
Andrew Fetterolf	Project Manager	2.00	\$109.34	\$218.68
UST-OT/20-Day/45-Day	EA report and reimbursement preparation			

*Refer to the applicable Maximum Payment Amounts document.

Total of Consulting Personnel Costs	\$10,517.80
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Consultant's Materials Costs Form

Consulting Materials Costs:

Materials, Equipment, or Field Purchases	Time or Amount Use	Rate (\$)	Units	Total Cost
Remediation Category	Description/Justification			
Company Vehicle Mileage	280.00	\$0.58	/mile	\$162.40
EA-SB-Field	site visits and mobilization to and from site			
Photoionization Detector	2.00	\$75.00	/day	\$150.00
EA-SB-Field	field screening of soil samples			
Postage	1.00	\$28.84 total		\$28.84
UST-OT/20-Day/45-Day	as needed for report preparation and mailing			
Copies	81.00	\$0.08	/copy	\$6.48
UST-OT/20-Day/45-Day	as needed for report preparation			
				\$0.00
				\$0.00
				\$0.00
				\$0.00

Total Consultant's Material's Costs: \$347.72

Women and Minority Business Enterprises Form

The Illinois EPA is required to report State and Federal funds paid to Women's Business Enterprises (WBE) and Minority Business Enterprises (MBE). Therefore, please provide their required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing:

Name of LUST Site: Freedom Oil Company Incident No. 20160722

The work for this billing was performed from: August 10, 2016 to: November 30, 2016

Prime Consultant: Midwest Environmental Consulting and Remediation Services, Inc. (MECRS)

FIRM'S NAME, ADDRESS AND TELEPHONE NUMBER	IS THIS FIRM A WBE OR MBE? **	IF WBE OR MBE WHAT IS ITS STATE OF ILLINOIS VENDOR NUMBER?	AMOUNT PAID OR DUE THIS BILLING (\$)
MECRS, 22200 IL Rt. 9, Tremont, IL 309-925-5551	no		\$11,096.37
PDC Laboratories, Inc., 2231 W. Altorfer Dr., Peoria, IL, 692-9688	no		\$5,052.17
IL Oil Marketing Equip, 850 Brenkman Dr., Pekin, IL 347-1819	no		\$47,930.00
TPS Co., 2421 Washington Rd. Washington, IL 694-8224	no		\$180.95

BILLING TOTAL \$64,259.49

The Illinois EPA is authorized to request this information under Environmental Protection act, 415 ILCS 5/1 et seq. (formerly Ill Rev. Stat. Ch 111 1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

Payment Certification Form

This certification form must be included with every request for payment.

I, Mr. Mark Eckhoff, the owner or operator of the Leaking UST (s) for which this application for payment is being submitted, certify that \$ 70,620.93 is the amount being sought in this application for payment, \$0.00 has already been paid from the FUND for this occurrence, and \$0.00 has been sent to the Illinois EPA for payment for this occurrence but has not yet been paid.

I further certify that the number of petroleum USTs in Illinois presently owned or operated by the owner or operator, any subsidiary, parent or joint stock company of the owner or operator, and any company owned by any parent, subsidiary or joint stock company of the owner or operator is (check one):

Fewer than 101 101 or more

Except for applications for payment associated with Early Action, I certify that a plan for the work included in this application for payment was approved by the Illinois EPA on N/A (EA); except for applications for payment associated with to 35 Ill. Adm. Code 731, certify that a budget for the work included in this application for payment was approved by the Illinois EPA on N/A (EA); and certify that the amount sought for payment was expended in conformance with the approved budget and approved plan. I further certify that, if the costs included in this application for payment are approved for payment, the following limitations will not be exceeded:

1. Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,000,000 per occurrence for sites subject to 35 Ill. Admin. Code 731 or 732. (OR) Payment will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund for more than \$1,500,000 per occurrence for sites subject to 35 Ill. Admin. Code 734.
2. Payment of this claim will not result in the owner or operator receiving payment of corrective action costs or indemnification costs from the Fund incurred during a calendar year in excess of the following amounts:

For costs incurred in calendar years prior to 2002:

\$1,000,000, if fewer than 101 tanks were owned or operated in Illin
 \$2,000,000, if 101 or more tanks are owned or operated in Illinois.

For costs incurred in calendar years 2002 and later:

\$2,000,000, fi fewer than 101 tanks were owned or operated in Illin
 \$3,000,000, if 101 or more tanks are owned or operated in Illinois.

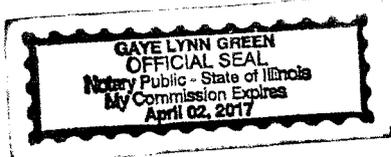
Owner/Operator Name: Freedom Oil Company

Authorized Representative* Mr. Mark Eckhoff Title: V.P. Store Operation

Signature: *Mark Eckhoff* Date: 3-24-17

Subscribed and sworn to before me the 24th day of March, 2017.
(this certification must be notarized when the certification is signed.)

Gaye Lynn Green
 (Notary Public)



*For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by a resolution of the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

Owner/Operator and Licensed Professional Engineer/Geologist Billing Certification Form

Under penalty of perjury as defined in Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2], I certify to the following:

- * The bills in the attached application for reimbursement are for performing corrective action activities associated with Incident # 20160722 reported for the Leaking Underground Storage Tank site located at address: 957 West Reynolds Street City: Pontiac State: Illinois Zip: 61764
* The bills are for the billing period: 8/10/16 through 11/30/16 and were incurred in conformance with the Environmental Protection Act and 35 Ill. Adm. Code 731, 732 or 734.
* The attached application for reimbursement and all documents submitted with it were prepared under the supervision of the licensed professional engineer or licensed professional geologist and the owner and/or operator whose signatures are set forth below and in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information provided.
* The costs for remediating the above-listed incident are correct, are reasonable, and if applicable, were determined in accordance with Subpart H: Maximum Payment Amounts, Appendix D Sample Handling and Analysis amounts, and Appendix E Personnel Titles and Rates of 35 Ill. Adm. Code 732 or 734.
* I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Section 44 of the Environmental Protection Act [415 ILCS 5/44] and Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2].

Owner/Operator Name: Freedom Oil Company

Authorized Representative**: Mr. Mark Eckhoff

Address: 814 West Chestnut Street Phone: (309) 828-7750

City: Bloomington State: Illinois Zip: 61701

Signature: [Signature] Date: 3-24-17

Subscribed and sworn to before me the 24th day of March 2017

[Signature] Seal: [Notary Seal]

L.P.E./L.P.G. Name: Penny Silzer L.P.E./L.P.G. No.:

L.P.E./L.P.G. Illinois Registration No: 196-000256

L.P.E./L.P.G. Registration Expiration Date: 3/31/2017

Company Name: Midwest Environmental Consulting & Remediation Service, Inc.

Address: 22200 IL Rte. 9, P.O. Box 614 Phone: (309) 928-5551

City: Tremont State: Illinois Zip: 61568

L.P.E./L.P.G. Signature: [Signature] Date: 3/24/17

Subscribed and sworn to before me the 24th day of March 2017

[Signature] Seal: [Notary Seal]

**For a corporation, a principal executive officer of at least the level of vice president, or a person authorized by the board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

Electronic Filing: Received, Clerk's Office 12/04/2017
Private Insurance Coverage Questionnaire

This form must be completed in full by all owners or operators, or their authorized representatives, that have a claim for payment from the State of Illinois Underground Storage Tank Fund for the labor, materials, overhead, and profit costs related to the investigation and/or remediation of a Leaking UST site.

1. Site Name: Freedom Oil Company

Address: 957 West Reynolds Street

City: Pontiac State: Illinois Zip: 61764

2. Name of insurance company providing coverage for this Leaking UST site:
N/A

3. Amount of coverage provided: N/A

4. Have you or your firm filed a claim against your insurance company for this Leaking UST site?
Yes No
a. If yes, how much is the claim? N/A
b. If no, explain why. No Insurance

5. Have you or your firm received payment for a claim against your insurance company for this Leaking UST site?
Yes No
a. If yes, how much and when? N/A
Date: _____
b. If no, explain why. No Insurance

6. Are you going to file a claim against your insurance policy?
Yes No
a. If yes, how much and when? N/A
Date: _____
b. If no, explain why. No Insurance

This Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 11-1/2, 1001 et seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

PRIVATE INSURANCE AFFIDAVIT

I, Mr. Mark Eckhoff, a duly authorized representative of Freedom Oil Company (owner/operator or firm's name)

hereby certify that Freedom Oil Company (owner/operator or firm's name) (does, does not) does not have private (choose one)

insurance coverage for all or part of the costs related to claim for payment of Freedom Oil Company (owner/operator or firm's name)

investigation or remediation costs for work performed at Freedom Oil Company located at (site name)

957 West Reynolds Street, Pontiac, IL 61764 (address)

I, Mr. Mark Eckhoff (name), V.P., Store Operations (title) of Freedom Oil Company (owner/operator or firm's name)

certify that, as of this date, the above information is accurate and complete. Furthermore, I also agree to reimburse the Illinois EPA for any overpayment made by my private insurance company in excess of the deductible amount for each site.

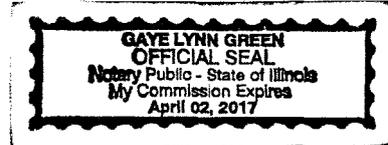
Owner/Operator: Freedom Oil Company/Mr. Mark Eckhoff Title: V.P., Store Operations

Signature: [Handwritten Signature] Date: 3-24-17

Subscribed and sworn to before me the 24th day of March, 2017

[Handwritten Signature]
(Notary Public)

Seal:



The Illinois EPA is authorized to require this information under 415 ILCS 5/1. Disclosure of this information is required. Failure to do so may result in the delay or denial of any budget or payment requested hereunder. This form has been approved by the Forms Management Center.

Form **W-9**
(Rev. December 2014)
Department of the Treasury
Internal Revenue Service

**Request for Taxpayer
Identification Number and Certification**

Give Form to the requester. Do not send to the IRS.

1 Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.
Mark Eckhoff

2 Business name/disregarded entity name, if different from above
Freedom Oil Company

3 Check appropriate box for federal tax classification; check only one of the following seven boxes:
 Individual/sole proprietor or single-member LLC
 C Corporation
 S Corporation
 Partnership
 Trust/estate
 Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partnership) ▶ _____
 Note. For a single-member LLC that is disregarded, do not check LLC; check the appropriate box in the line above for the tax classification of the single-member owner.
 Other (see instructions) ▶ _____

4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):
 Exempt payee code (if any) _____
 Exemption from FATCA reporting code (if any) _____
(Applies to accounts maintained outside the U.S.)

5 Address (number, street, and apt. or suite no.)
814 West Chestnut

6 City, state, and ZIP code
Bloomington, IL 61707

7 List account number(s) here (optional)

Requester's name and address (optional)

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

Note. If the account is in more than one name, see the instructions for line 1 and the chart on page 4 for guidelines on whose number to enter.

Social security number

			-			-			
--	--	--	---	--	--	---	--	--	--

or

Employer identification number

3	7	-	1	4	0	8	4	7	2
---	---	---	---	---	---	---	---	---	---

Part II Certification

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
- I am a U.S. citizen or other U.S. person (defined below); and
- The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions on page 3.

Sign Here Signature of U.S. person ▶ *Mark Eckhoff* Date ▶ 3-24-17

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.
Future developments. Information about developments affecting Form W-9 (such as legislation enacted after we release it) is at www.irs.gov/fw9.

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following:

- Form 1099-INT (interest earned or paid)
- Form 1099-DIV (dividends, including those from stocks or mutual funds)
- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- Form 1099-S (proceeds from real estate transactions)
- Form 1099-K (merchant card and third party network transactions)

- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
 - Form 1099-C (canceled debt)
 - Form 1099-A (acquisition or abandonment of secured property)
- Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.
- If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See *What is backup withholding?* on page 2.
- By signing the filled-out form, you:
- Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
 - Certify that you are not subject to backup withholding, or
 - Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income, and
 - Certify that FATCA code(s) entered on this form (if any) indicating that you are exempt from the FATCA reporting, is correct. See *What is FATCA reporting?* on page 2 for further information.

Midwest Environmental Consulting &
Remediation Services Inc
22200 Illinois Route 9
P.O. Box 614
Tremont, IL 61568-0614

Invoice

DATE	INVOICE NO.
10/17/16	6553B

BILL TO
FREEDOM OIL COMPANY 814 WEST CHESTNUT STREET BLOOMINGTON, IL 61702 ATTM; MARK E.

TERMS	PROJECT	SITE LOCATION
UPON RECEIPT		PONTIAC

ITEM	DATE	QTY.	RATE		AMOUNT
SR. ENV MANAG	9/8/16	0.75	121.49	EARLY ACTION	91.12
SR. ENV MANAG	9/12/16	1	121.49	EARLY ACTION	121.49
SR. ENV HYDRO	9/13/16	0.75	103.26	EXTENSION; 45 DAY REPORT	77.45
SR. ENV MANAG	9/13/16	0.75	121.49	EARLY ACTION	91.12
SR. ENV MANAG	9/21/16	2	121.49	EARLY ACTION	242.98
SR. ENV MANAG	9/23/16	1.5	121.49	EARLY ACTION	182.24
SR. ENV MANAG	9/27/16	0.5	121.49	EARLY ACTION	60.75
SR. ENV MANAG	9/28/16	0.75	121.49	EARLY ACTION	91.12
SR. ENV MANAG	10/11/16	1.5	121.49	EARLY ACTION	182.24
SR. ENV MANAG	10/12/16	0.5	121.49	EARLY ACTION	60.75
SR. ENV MANAG	8/10/16	6.5	121.49	EARLY ACTION;SITE;IESDA	789.69
MILEAGE	8/10/16	8.4	5.80	VEHICLE MILEAGE	48.72
PID	8/10/16	1	75.00	PHOTOIONIZATION DETECTOR	75.00
SR. ENV MANAG	8/12/16	2.75	121.49	EARLY ACTION;REPORTS;PLANNING	334.10
SR. ENV MANAG	8/22/16	4.75	121.49	EARLY ACTION;PLANNING;UST CONTRACTOR;PERMITS	577.08
PROJECT MANAG	8/30/16	2	109.34	E.ACTION;PHONE;PLANNING;OSFM	218.68

THANK YOU!
PLEASE CALL WITH ANY QUESTIONS.
(309) 925-5551

Total	\$3,244.53
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Midwest Environmental Consulting &
Remediation Services Inc
22200 Illinois Route 9
P.O. Box 614
Tremont, IL 61568-0614

Invoice

DATE	INVOICE NO.
11/22/16	6602B

BILL TO
FREEDOM OIL COMPANY 814 WEST CHESTNUT STREET BLOOMINGTON, IL 61702 ATTM; MARK E.

ITEM	DATE	QTY.	RATE	TERMS	PROJECT	SITE LOCATION	AMOUNT
				UPON RECEIPT		PONTIAC	
SR. ENV HYDRO	10/18/16	4	103.26	45 DAY REPORT; FIGURES; WELL SURVEY; 20 DAY CERT			413.04
SR. ENV MANAG	10/18/16	2	121.49	E. ACTION;UST PREP;REPORTS			242.98
SR. ENV MANAG	10/19/16	1.5	121.49	E. ACTION;UST PREP;REPORTS			182.24
P.G	10/20/16	1	133.64	20 DAY; 45 DAY CERTIFICATION			133.64
SR. ENV HYDRO	10/21/16	1	103.26	20 DAY; 45 DAY			103.26
SR. ENV MANAG	10/21/16	1	121.49	E. ACTION			121.49
COPIES	10/23/16	81	0.08				6.48
SR. ENV MANAG	10/24/16	0.5	121.49	E. ACTION			60.75
SR. ENV HYDRO	10/25/16	0.5	103.26	20 DAY; 45 DAY			51.63
SR. ENV MANAG	10/25/16	1	121.49	E. ACTION			121.49
SR. ENV MANAG	10/26/16	1.5	121.49	E. ACTION			182.24
SR. ENV MANAG	10/28/16	1	121.49	E. ACTION			121.49
SR. ENV HYDRO	10/31/16	1	103.26	COLLECTION; SAMPLE PREP			103.26
SR. ENV HYDRO	11/1/16	1	103.26	COLLECTION; SAMPLE PREP			103.26
SR. ENV MANAG	11/1/16	1.5	121.49	E. ACTION			182.24
SR. ENV HYDRO	11/2/16	10	103.26	COLLECTION; SAMPLE PREP			1,032.60
MILEAGE	11/2/16	19.6	5.80	PENNY			113.68
ENCORE SAMPLE	11/2/16	19	12.15	ENCORE SAMPLES ,SETS			230.85
PID	11/2/16	1	75.00	PID			75.00
SR. ENV MANAG	11/2/16	2	121.49	E. ACTION			242.98
SR. ENV HYDRO	11/3/16	2	103.26	EARLY ACTION			206.52
SR. ENV MANAG	11/3/16	0.75	121.49	E.ACTION			91.12
SR. ENV HYDRO	11/4/16	0.5	103.26	EARLY ACTION			51.63
SR. ENV MANAG	11/4/16	1.25	121.49	E.ACTION			151.86
SR. ENV HYDRO	11/7/16	1	103.26	EARLY ACTION			103.26
SR. ENV MANAG	11/8/16	0.5	121.49	E.ACTION			60.75
SR. ENV MANAG	11/10/16	1	121.49	E.ACTION;REPORTS			121.49
SR. ENV MANAG	11/11/16	1.5	121.49	E.ACTION;REPORTS			182.24
SR. ENV MANAG	11/15/16	0.75	121.49	E.ACTION;REPORTS			91.12
Reimb Group	11/7/16		2.41	POSTAGE (AL)			2.41
				Total Reimbursable Expenses			2.41
Total							

Midwest Environmental Consulting &
 Remediation Services Inc
 22200 Illinois Route 9
 P.O. Box 614
 Tremont, IL 61568-0614

Invoice

DATE	INVOICE NO.
12/30/16	6640B

BILL TO
FREEDOM OIL COMPANY 814 WEST CHESTNUT STREET BLOOMINGTON, IL 61702 ATTM; MARK E.

TERMS	PROJECT	SITE LOCATION
UPON RECEIPT		PONTIAC

ITEM	DATE	QTY.	RATE		AMOUNT
SR. ENV MANAG	11/17/16	2	121.49	E.ACTION	242.98
SR. ENV MANAG	11/18/16	3	121.49	E.ACTION;REPORTS MAPS ANALYSIS	364.47
SR. ENV MANAG	11/23/16	1.5	121.49	E.ACTION	182.24
SR. ENV MANAG	11/25/16	3.5	121.49	REPORTS; REIMBURSEMENT	425.22
SR. ENV MANAG	11/28/16	0.75	121.49	REPORTS; REIMBURSEMENT	91.12
SR. ENV HYDRO	11/29/16	3	103.26	45 DAY REPORT	309.78
SR. ENV HYDRO	11/30/16	1	103.26	45 DAY REPORT	103.26
SR. ENV MANAG	11/9/16	2.75	121.49	REPORTS	334.10
SR. ENV HYDRO	11/1/16	1	103.26	45 DAY REPORT	103.26
SR. ENV HYDRO	11/17/16	2	103.26	E.ACTION;REPORTS;MAPS;SOIL ANALYSIS	206.52
SR. ENV MANAG	11/16/16	1.25	121.49	REPORTS	151.86
SR. ENV HYDRO	12/26/16	1.75	103.26	STAGE 1 PLAN	180.71
SR. ENV MANAG	12/27/16	2	121.49	STAGE 1;PLANNING	242.98
Reimb Group	12/14/16		2.83	POSTAGE (AL)	2.83
				Total Reimbursable Expenses	2.83
			12.00%	Markup	0.34
				Total Reimbursable Expenses	3.17

THANK YOU!
 PLEASE CALL WITH ANY QUESTIONS.
 (309) 925-5551

Total	\$2,941.67
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Midwest Environmental Consulting &
Remediation Services Inc
22200 Illinois Route 9
P.O. Box 614
Tremont, IL 61568-0614

Invoice

DATE	INVOICE NO.
2/3/17	6668B

BILL TO
FREEDOM OIL COMPANY 814 WEST CHESTNUT STREET BLOOMINGTON, IL 61702 ATTM; MARK E.

TERMS	PROJECT	SITE LOCATION
UPON RECEIPT		PONTIAC

ITEM	DATE	QTY.	RATE		AMOUNT
SR. ENV HYDRO	1/3/17	1	103.26	45 DAY;E.ACTION	103.26
SR. ENV MANAG	1/3/17	1.75	121.49	E.ACTION	212.61
SR. ENV MANAG	1/5/17	1.25	121.49	E.ACTION	151.86
SR. ENV HYDRO	1/5/17	2.5	103.26	REPORTS	258.15
SR. ENV MANAG	1/6/17	0.75	121.49	E.ACTION	91.12
SR. ENV HYDRO	1/6/17	1	103.26	REPORTS	103.26
P.G	1/6/17	1	133.64	45 DAY CERT	133.64
COPIES	1/6/17	363	0.08	COPIES;REPORT	29.04
SR. ENV HYDRO	1/9/17	0.5	103.26	REPORTS	51.63
SR. ENV MANAG	1/10/17	1.75	121.49	E.ACTION	212.61
SR. ENV MANAG	1/11/17	1	121.49	E.ACTION	121.49
SR. ENV MANAG	1/25/17	2	121.49	E.ACTION;REIMB	242.98
SR. ENV MANAG	1/30/17	1	121.49	SITE INV.	121.49
Reimb Group					
	12/22/16		5,052.17	LAB ANALYSIS	5,052.17
	1/3/17		47,930.00	UST REMOVAL;EARLY ACTIONS	47,930.00
	1/9/17		6.80	POSTAGE	6.80
	1/12/17		6.80	POSTAGE	6.80
	2/2/17		10.00	POSTAGE	10.00
				Total Reimbursable Expenses	53,005.77
			12.00%	Markup	6,360.69
				Total Reimbursable Expenses	59,366.46

THANK YOU!
PLEASE CALL WITH ANY QUESTIONS.
(309) 925-5551

Total	\$61,199.60
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TREMONT
109 W WALNUT ST
TREMONT
IL
61568-9998
1678540896
01/20/2017 (800)275-8777 3:37 PM

=====

Product Description	Sale Qty	Final Price
---------------------	----------	-------------

PM 2-Day (Domestic) (SPRINGFIELD, IL 62794) (Weight:5 Lb 14.30 Oz) (Expected Delivery Day) (Monday 01/23/2017) (USPS Tracking #) (9505 5109 7141 7020 0198 00)	1	\$10.00
Insurance (Up to \$50.00 included)	1	\$0.00
First-Class Mail Large Envelope (Domestic) (SPRINGFIELD, IL 62794) (Weight:0 Lb 9.30 Oz) (Expected Delivery Day) (Monday 01/23/2017)	1	\$2.83
PM 2-Day (Domestic) (SPRINGFIELD, IL 62794) (Weight:2 Lb 8.50 Oz) (Expected Delivery Day) (Monday 01/23/2017) (USPS Tracking #) (9505 5109 7141 7020 0198 17)	1	\$7.35
Insurance (Up to \$50.00 included)	1	\$0.00

Total \$20.18

Credit Card Remitd \$20.18
(Card Name:MasterCard)
(Account #:XXXXXXXXXX1997)
(Approval #:01040G)
(Transaction #:124)

Includes up to \$50 insurance

BRIGHTEN SOMEONE'S MAILBOX. Greeting

=====

TREMONT
109 W WALNUT ST
TREMONT
IL
61568-9998
1678540896
01/12/2017 (800)275-8777 9:45 AM

=====

Product Description	Sale Qty	Final Price
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PM 2-Day (Domestic) (SPRINGFIELD, IL 62794) (Weight:2 Lb 00.00 Oz) (Expected Delivery Day) (Saturday 01/14/2017) (USPS Tracking #) (9505 5109 7141 7012 0188 97)	1	\$6.80
Insurance (Up to \$50.00 included)	1	\$0.00
PM 2-Day (Domestic) (LINCOLN, IL 62656) (Weight:1 Lb 1.30 Oz) (Expected Delivery Day) (Saturday 01/14/2017) (USPS Tracking #) (9505 5109 7141 7012 0189 03)	1	\$6.80
Insurance (Up to \$50.00 included)	1	\$0.00
PM 1-Day (Domestic) (BLOOMINGTON, IL 61701) (Weight:1 Lb 5.70 Oz) (Expected Delivery Day) (Friday 01/13/2017) (USPS Tracking #) (9505 5109 7141 7012 0189 10)	1	\$6.80
Insurance (Up to \$50.00 included)	1	\$0.00

Total \$20.40

Credit Card Remitd \$20.40
(Card Name:MasterCard)
(Account #:XXXXXXXXXX1997)
(Approval #:05031G)
(Transaction #:084)

Includes up to \$50 insurance

=====

TREMONT
109 W WALNUT ST
TREMONT
IL
61568-9998
1678540896
01/09/2017 (800)275-8777 11:10 AM

=====

Product Description	Sale Qty	Final Price
---------------------	----------	-------------

PM 1-Day (Domestic) (BLOOMINGTON, IL 61701) (Weight:1 Lb 5.20 Oz) (Expected Delivery Day) (Tuesday 01/10/2017) (USPS Tracking #) (9505 5109 7141 7009 0181 83)	1	\$6.80
Insurance (Up to \$50.00 included)	1	\$0.00

Total \$6.80

Credit Card Remitd \$6.80
(Card Name:MasterCard)
(Account #:XXXXXXXXXX1997)
(Approval #:00576G)
(Transaction #:054)

Includes up to \$50 insurance

BRIGHTEN SOMEONE'S MAILBOX. Greeting cards available for purchase at select Post Offices.

Text your tracking number to 28777 (2USPS) to get the latest status. Standard Message and Data rates may apply. You may also visit USPS.com USPS Tracking or call 1-800-222-1811.

Electronic Filing: Received, Clerk's Office 12/04/2017

PDC LABORATORIES, INC.
P.O. Box 9071
Peoria, Illinois 61612-9071
(309) 692-9688
Account: [none]

Invoice Number: 850766 S
PO#:

Account Number: 0211732 Terms: NET 30 Invoice Date: 12/15/16

#TESTS UNIT COST EXT. COST

ACCOUNT: 0211732 MIDWEST ENVIRONMENTAL
[none] * 6111027 * Rcvd 11/04/16

01-M8260	19.00	78.00	1,482.00
5035 Kit	19.00	.00	.00
Courier	1.00	15.00	15.00
Fuel	1.00	2.17	2.17
M8310	19.00	175.00	3,325.00
Solids-TS	19.00	12.00	228.00
TOTAL FOR INVOICE		850766S:	5,052.17

Please retain this original portion for your records.

A delinquency charge will be added
of 1.5% per month - 18% per annum.

Remit to: PDC LABORATORIES, INC.
P.O. Box 9071
Peoria, Illinois 61612-9071
MIDWEST ENVIRONMENTAL
PO BOX 614
TREMONT, IL 61568

Account Number: 0211732
Invoice Number: 850766S
Terms: NET 30

Invoice Date: 12/15/16

Balance Due: 5,052.17
Amount Paid: _____

Invoice



OIL MARKETING EQUIPMENT, Inc.
1-800-447-2611

850 Brenkman Drive, Pekin, IL 61554

Sold To:

Midwest Environmental
Consultants and Remediation
PO Box 614
Tremont, IL 61568

Invoice Date: 11/30/2016
Invoice Number: 113016-INV

Customer Number: 0000223
Salesperson: H

Ship To:

Freedom Oil - Pontiac #34
957 W Reynolds Street
Pontiac, IL 61764

Confirm To:
Customer PO:

Terms: Net 10

Remove (4) tanks (1-10,000, 1- 8,000, and, 2- 6,000) @\$4,000.00 ea.	\$16,000.00
212.35 cy backfill @\$25.03 per cy	\$ 5,315.00
Concrete 1500 sf @ \$6/sf	\$ 9,000.00
Canopy Demolition (required to access tanks for removal)	\$8,615.00
Additional Concrete 1500 sf@\$6/sf	\$ 9,000.00

Thank you for your Business.
Please remit to: 850 Brenkman Drive - Pekin, IL 61554

We accept VISA and Mastercard.
Processing fees apply to installation invoices.
1 1/2% (18% Annual) Finance Charge will be added after 45 days.

All products and components carry the manufacturer's warranty which is passed on to purchaser according to manufacturer's policy. No other warranties are either expressed or implied.

Net Invoice:	47,930.00
Sales Tax:	0.00
Shipping & Handling:	0.00
Invoice Total:	47,930.00

SUBCONTRACTOR AFFIDAVIT OF PAYMENT

The AFFIANT, Illinois Oil Marketing Equipment, Inc., has furnished environmental subcontracting services in association with 35 IAC 731, 732 or 734 environmental regulatory compliance for the following facility:

1050605131 - Livingston
I.PC Number – County

Freedom Oil Company
Facility Name

957 West Reynolds Street, Pontiac, Illinois 61764
Facility Address

20160722
LUST Incident Number

The undersigned, being a duly authorized representative of the AFFIANT, acknowledges that payment in full has been made for services provided under Illinois Oil Marketing Equipment, Inc. invoice # 113016-INV, dated 11/30/16, for the amount of \$47,930.00.

Kevin Lane
Representative's Name

President
Representative's Title

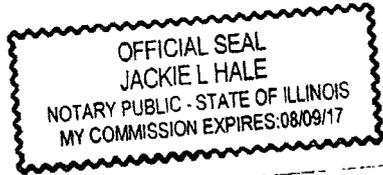
[Handwritten Signature]
Representative's Signature

April 12, 2017
Date

Subscribed and sworn before me this 12 day of April, 2017

[Handwritten Signature]
Notary Public

Seal:



LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

Services
EARTHWORKS

11/2/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.
			<i>/</i>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

- CHIPS
- OVERSIZE
- CLEANSTONE
- ROAD ROCK
- MF01
- BULK FEED GRANULES
- BAGGED LIMESTONE
- PALLETS

Fill Rock

SALES TAX	
TOTAL	

7160
3070

4120

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

Services
EARTHWORKS

11/2/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.
			<i>/</i>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

- CHIPS
- OVERSIZE
- CLEANSTONE
- ROAD ROCK
- MF01
- BULK FEED GRANULES
- BAGGED LIMESTONE
- PALLETS

Fill Rock

SALES TAX	
TOTAL	

7160
3070

4090

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

Earth Services
Earthworks

11/21/16

Address

Sold By	Cash	C.O.D.	Chgs.	On Acct.
			<i>X</i>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

CHIPS

OVERSIZE

CLEANSTONE

ROAD ROCK

MF01

BULK FEED GRANULES

BAGGED LIMESTONE

PALLETS

Fill Rock

SALES TAX	
TOTAL	

7010
3070

3940

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

Earth Services
Earthworks

11/21/16

Address

Sold By	Cash	C.O.D.	Chgs.	On Acct.
			<i>X</i>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

CHIPS

OVERSIZE

CLEANSTONE

ROAD ROCK

MF01

BULK FEED GRANULES

BAGGED LIMESTONE

PALLETS

Fill Rock

SALES TAX	
TOTAL	

7090
3070

4020

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

Earth Services

11/2/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.
			<input checked="" type="checkbox"/>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

CHIPS

OVERSIZE

CLEANSTONE

ROAD ROCK

MF01

BULK FEED GRANULES

BAGGED LIMESTONE

PALLETS

Fill Rock

SALES TAX	
TOTAL	

7030
3070

4010

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

Earth Services

11/2/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.
			<input checked="" type="checkbox"/>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

CHIPS

OVERSIZE

CLEANSTONE

ROAD ROCK

MF01

BULK FEED GRANULES

BAGGED LIMESTONE

PALLETS

Fill Rock

SALES TAX	
TOTAL	

7100
3070

4030

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

EMM SERVICES

11/21/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.
			<i>/</i>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

- CHIPS
- OVERSIZE
- CLEANSTONE
- ROAD ROCK
- MF01
- BULK FEED GRANULES
- BAGGED LIMESTONE
- PALLETS

Fill Rock

SALES TAX	
TOTAL	

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

*7080
3070

4010*

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

EMM SERVICES

11/21/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.
			<i>/</i>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

- CHIPS
- OVERSIZE
- CLEANSTONE
- ROAD ROCK
- MF01
- BULK FEED GRANULES
- BAGGED LIMESTONE
- PALLETS

Fill Rock

SALES TAX	
TOTAL	

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

*7070
3070

4000*

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

EARTH SERVICES

11/2/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.
			<input checked="" type="checkbox"/>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

CHIPS

OVERSIZE

CLEANSTONE

ROAD ROCK

MF01

BULK FEED GRANULES

BAGGED LIMESTONE

PALLETS

*700
3070

4120*

SALES TAX	
TOTAL	

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

EARTH SERVICES

11/3/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.
			<input type="checkbox"/>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

CHIPS

OVERSIZE

CLEANSTONE

ROAD ROCK

MF01

BULK FEED GRANULES

BAGGED LIMESTONE

PALLETS

*70780
30700

40080*

SALES TAX	
TOTAL	

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To EARTH SERVICES 11/3/16

Address

Sold By	Cash	C.O.D.	Chge.	On Accl.

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

- CHIPS
- OVERSIZE
- CLEANSTONE

ROAD ROCK

- MF01
- BULK FEED GRANULES
- BAGGED LIMESTONE
- PALLETS

71080
 30700

 40380

SALES TAX	
TOTAL	

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To EARTH SERVICES 11/3/16

Address

Sold By	Cash	C.O.D.	Chge.	On Accl.

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

- CHIPS
- OVERSIZE
- CLEANSTONE

ROAD ROCK

- MF01
- BULK FEED GRANULES
- BAGGED LIMESTONE
- PALLETS

71160
 30700

 40460

SALES TAX	
TOTAL	

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

EMERSON

11/3/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.
			<input checked="" type="checkbox"/>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

- CHIPS
- OVERSIZE

CLEANSTONE

ROAD ROCK

MF01

BULK FEED GRANULES

BAGGED LIMESTONE

PALLETS

7110
3070

4040

SALES TAX	
TOTAL	

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

EARTH SERVICE C

11/3/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

CHIPS

OVERSIZE

CLEANSTONE

ROAD ROCK

MF01

BULK FEED GRANULES

BAGGED LIMESTONE

PALLETS

7110
3070

4040

SALES TAX	
TOTAL	

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

EARTH SERVICE

11/3/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.
			<i>/</i>	

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

CHIPS

OVERSIZE

CLEANSTONE

ROAD ROCK

MF01

BULK FEED GRANULES

BAGGED LIMESTONE

PALLETS

*7120
3070
4050*

SALES TAX	
TOTAL	

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

LIVINGSTON STONE CO., INC.

11828 N. 1600 East Rd.
Pontiac, IL 61764

Phone 815-844-6341

Fax 815-844-6179



Sold To

EARTH WORKS

11/3/16

Address

Sold By	Cash	C.O.D.	Chge.	On Acct.

HIGH CALCIUM LIME

- MILLED
- ULTRA FINE

CHIPS

OVERSIZE

CLEANSTONE

ROAD ROCK

MF01

BULK FEED GRANULES

BAGGED LIMESTONE

PALLETS

*62120
30700

31420*

SALES TAX	
TOTAL	

I agree to accept any and all hazard awareness training, be it written, verbal or signage.

TKS Concrete Specialist Inc.
15230 East 300 North Rd.
Heyworth, IL 61745

309
275-8731

Invoice

Date	Invoice #
12/9/2016	1441

Bill To
 Illinois Oil Marketing Inc
 850 Brenkman Dr
 Pekin, IL 61554

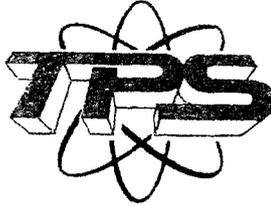
tkconcrete@frontier.com

Troy Smith

Description	Amount
CONCRETE WORK FOR FREEDOM OIL LOCATION IN PONTIAC, IL Set, pour, and broom finish concrete parking lot. * Includes: - final grade of base. - placement of and broom finish of 6" concrete. - saw cut flatwork to complete work. (2750 SF)	12,713.10
Extras: - demo of extra concrete and haul off site. (materials left from tank removal) - winter service charges forwarded by ready mix plant. - covering of concrete w/insulated blankets for 7 days.	2,504.00
Total	
\$15,217.10	

Thanks for your business. Payment due upon completion of work.

TOTAL
PETROLEUM SERVICE CO.
(309) 694-8224



2421 Washington Road
Washington, IL 61571

Invoice Number: 0009810-IN
Invoice Date: 2/24/2017
Customer Number: 01-0015040

Sold To:
FREEDOM OIL COMPANY
PO BOX 3697
BLOOMINGTON, IL 61702-3697

Location:
FREEDOM, #34
957 W REYNOLDS
PONTIAC, IL

Customer P.O. 7981-34 ✓	Terms 30 DAYS		
Item Code	Quantity	Price Per	Amount

CALLED IN TO PICK UP AND DISPOSE OF (1) DRUM GAS/WATER MIX.

2/14/17 TRAVELED TO SITE. PICKED UP AND DISPOSED OF (1) NON-HAZARDOUS PETROLEUM CONTAMINATED DRUM.

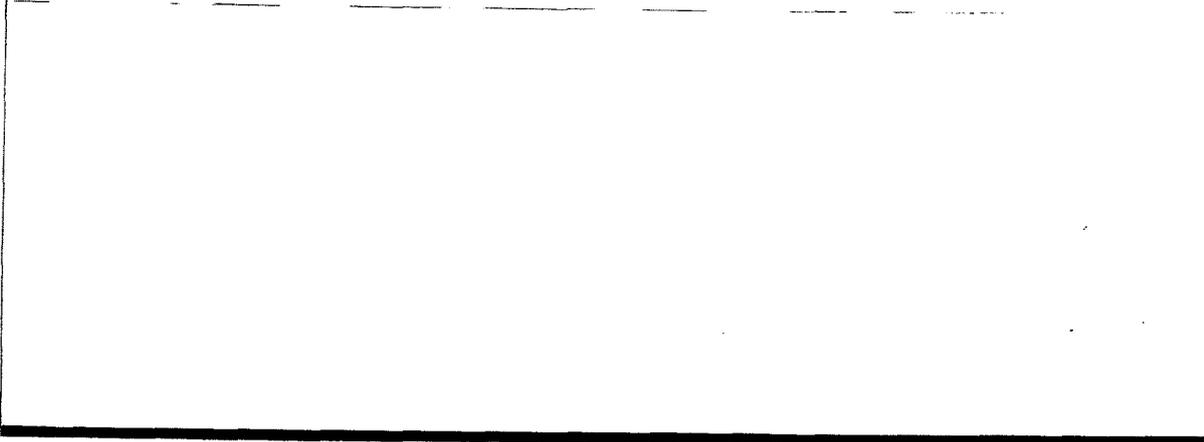
/SUBCONTRACTOR	PORACKY ENV (DRUM DISPOSAL)	180.95
----------------	-----------------------------	--------

ACCOUNTS OVER 30 DAYS WILL BE CHARGED
INTEREST AT 1 1/2 PER MONTH (18% A.P.R.).
ACCOUNTS PAST DUE MAY BE TURNED OVER
FOR COLLECTION. ALL LEGAL AND COLLECTION
FEES WILL BE THE DEBITORS RESPONSIBILITY.

Net Invoice:	180.95
Less Discount:	0.00
Sales Tax:	0.00
Invoice Total:	180.95



FAX: (309) 694-2807





Office of the Illinois
State Fire Marshal

3/24/2017

Freedom Oil Company
814 West Chestnut Street
Bloomington, IL 61701

In Re: Facility No. 4015995
IEMA Incident No. 20160722
Freedom Oil Company
957 W. Reynolds
Pontiac, Livingston, IL 61764

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on March 22, 2017 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 10000 gallon Gasoline
Tank 2 6000 gallon Diesel Fuel
Tank 3 6000 gallon Gasoline
Tank 4 8000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,
2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
3. The costs were incurred as a result of a confirmed release of any of the following substances:
 - "Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law
 - Aviation fuel
 - Heating oil
 - Kerosene
 - Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.
4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.

Electronic Filing: Received, Clerk's Office 12/04/2017

7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk
Illinois Pollution Control Board
State of Illinois Center
100 West Randolph, Suite 11-500
Chicago, Illinois 60601
(312) 814-3620

The following tanks are also listed for this site:

None

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,



Deanne Lock

Division of Petroleum and Chemical Safety



Electronic Filing: Received, Clerk's Office 12/04/2017
ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 • (217) 782-3397

BRUCE RAUNER, GOVERNOR

ALEC MESSINA, DIRECTOR

217/524-3300

JUL 27 2017

CERTIFIED MAIL #

7014 2120 0002 3282 5074

Freedom Oil Company
c/o Midwest Environmental Consulting & Remediation Services, Inc.
22200 Illinois Route 9, P.O. Box 614
Tremont, IL 61568

Re: LPC #1050605131—Livingston County
Pontiac/ Freedom Oil Company
957 West Reynolds Street
Incident-Claim No.: 20160722—68302
Queue Date: April 17, 2017
Leaking UST Fiscal File

Dear Sir or Madam:

The Illinois Environmental Protection Agency (Illinois EPA) has completed the review of your application for payment from the Underground Storage Tank (UST) Fund for the above-referenced Leaking UST incident pursuant to Section 57.8(a) of the Environmental Protection Act (415 ILCS 5) (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code) 734.Subpart F.

This information is dated March 24, 2017 and was received by the Illinois EPA on April 17, 2017. The application for payment covers the period from August 10, 2016 to November 30, 2016. The amount requested is \$70,620.93.

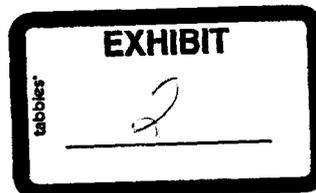
On April 17, 2017, the Illinois EPA received your application for payment for this claim. As a result of Illinois EPA's review of this application for payment, a voucher for \$37,158.03 will be prepared for submission to the Comptroller's Office for payment as funds become available based upon the date the Illinois EPA received your complete request for payment of this application for payment. Subsequent applications for payment that have been/are submitted will be processed based upon the date complete subsequent application for payment requests are received by the Illinois EPA. This constitutes the Illinois EPA's final action with regard to the above application(s) for payment.

The deductible amount of \$5,000 was withheld from your payment. Pursuant to Section 57.8(a)(4) of the Act, any deductible, as determined pursuant to the Office of the State Fire Marshal's eligibility and deductibility final determination in accordance with Section 57.9 of the Act, shall be subtracted from any payment invoice paid to an eligible owner or operator.

There are costs from this claim that are not being paid. Listed in Attachment A are the costs that are not being paid and the reasons these costs are not being paid.

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

4302 N. Main St., Rockford, IL 61103 (815)987-7760
595 S. State, Egin, IL 60123 (847)608-3131
2125 S. First St., Champaign, IL 61820 (217)278-5800
2009 Mall St., Collinsville, IL 62234 (618)346-5120



St., Des Plaines, IL 60016 (847)294-4000
ington St., Suite D, Peoria, IL 61602 (309)671-3022
St., Suite 116, Marion, IL 62959 (618)993-7200
lph, Suite 10-300, Chicago, IL 60601

Page 2

If you have any questions or require further assistance, please contact Brad Dilbaitis of my staff at (217) 785-8378 or Bradley.Dilbaitis@illinois.gov.

Sincerely,



Gregory W. Dunn, Manager
Leaking Underground Storage Tank Section
Division of Remediation Management
Bureau of Land

GWD:BD 

Attachment: Attachment A
Appeal Rights

c: Freedom Oil Company
Leaking UST Claims Unit

Attachment A
Accounting Deductions

Re: LPC #1050605131—Livingston County
Pontiac/ Freedom Oil Company
957 West Reynolds Street
Incident-Claim No.: 20160722—68302
Queue Date: April 17, 2017
Leaking UST FISCAL FILE

Citations in this attachment are from the Environmental Protection Act (415 ILCS 5) (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code).

Item # Description of Deductions

1. \$5,315.12, deduction for Backfill Costs, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

The Backfill Costs requests 212.35 cubic yards of backfill at a rate of \$25.03 per cubic yard for a total of \$5,315.12. The application for payment does not include an invoice from Earth Services to document the transportation cost for the backfill. The application for payment includes an invoice from Illinois Oil Marketing Equipment, Inc. that includes the \$25.03 per cubic yard charge for the backfill but it is unclear what role Illinois Oil Marketing Equipment, Inc. had in the purchase, transportation and placement of the backfill. The transportation invoice from Earth Services, and any additional invoice(s) for the placement of the backfill (if applicable) is/are required prior to payment being made for Backfill Costs.

2. \$180.95, deduction for Drum Disposal Costs, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

The Remediation and Disposal Costs requests \$180.95 for Drum Disposal Costs for a 55-gallon drum of liquid waste. The supporting documentation includes an invoice from Total Petroleum Service Co. (TPS) indicates that TPS picked up and disposed of the drum for \$180.95 - the TPS invoice indicates that Poracky Environmental was used as a subcontractor for the drum disposal - the drum disposal documentation from Poracky Environmental is required before payment can be made for the Drum Disposal Costs.

3. \$230.68, deduction for costs associated with any corrective action activities, services, or materials that exceed the maximum payment amounts set forth in Subpart H, Appendix D,

and/or Appendix E of 35 Ill. Adm. Code 734. The UST Removal Costs rate has been reduced to \$3,942.33 per UST. The costs exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable.

4. \$1,590.00, deduction for costs associated with any corrective action activities, services, or materials that exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. The paving rate has been reduced to \$5.47 per square foot. The costs exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable.

The Paving Costs requests a total of 3,000 square feet of 6" thick concrete at a rate of \$6.00 per square foot for a total of \$18,000.00. The applicable Subpart H rate for concrete replacement at a thickness of six inches is \$5.47 per square foot.

5. \$16,410.00, deduction for Paving Costs, which exceed the minimum requirements necessary to comply with the Act. Costs associated with site investigation and corrective action activities and associated materials or services exceeding the minimum requirements necessary to comply with the Act are not eligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o). In addition, payment shall not be made for activities and related services or materials that are unnecessary. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(aa). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable and/or will be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act. Furthermore, the request lacks supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act. Additionally, the request is reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(dd). Costs associated with the replacement of concrete, asphalt, or paving, are not eligible except as otherwise provided in 35 Ill. Adm. Code 734.625(a)(16). Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(oo). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not site investigation or corrective action costs.

The Paving Costs requests 3,000 square feet of concrete at a thickness of six inches. The excavation appeared to have been approximately 40' x 35', which would be approximately 1,400 square feet of concrete to replace the concrete removed from over the excavation, which includes the additional 4 feet from outside the dimensions of the tanks that is allowed pursuant to 35 Ill. Adm. Code 734.210(f). However, no soil was removed during early action so the additional 4 feet from outside the tank dimensions is not applicable. There has been no documentation presented (maps, photos) that would establish the area directly over the four USTs that is eligible for replacement concrete costs. There has been no technical

documentation presented to verify that the thickness of the concrete being requested for replacement is the same thickness of the existing concrete as required pursuant to 35 Ill. Adm. Code 734.625(a)(16). There have been no individual concrete load tickets or a concrete purchase invoice submitted. This documentation is required prior to payment being made for Paving Costs.

6. \$8,615.00, deduction for Demolition Costs, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

The Demolition Costs request \$6,458.75 for canopy demolition/removal. The canopy removal does not appear to have been necessary to remove the USTs and the removal was done without prior approval, which is required pursuant to 35 Ill. Adm. Code 734.625(a)(16).

7. The Consulting Personnel Costs associated with Stage 1 planning in December 2016 are not eligible for reimbursement. Early Action activities must be performed within the Illinois EPA-approved extension dates. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.210(g). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not site investigation or corrective action costs.

The Consulting Personnel Costs requests 1.75 hours for a Project Manager at a rate of \$103.26 per hour for a total of \$180.71 and 2 hours for a Senior Project Manager at a rate of \$121.49 per hour for a total of \$242.98 for costs associated with Stage 1 planning. These personnel charges are for December 25, 2016 and December 27, 2016. The early action time frame was extended to November 30, 2016. Based upon the above deduction, a deduction of \$423.69 was made.

8. \$4,293.29, adjustment in the handling charges due to the deduction(s) of ineligible costs. Such costs are ineligible for payment from the Fund pursuant to Section 57.1(a) of the Act and 35 Ill. Adm. Code 734.635.

The Handling Charges were adjusted to reflect the deductions in Backfill Costs, UST Removal Costs, Paving Costs and Demolition Costs.

9. \$404.17, deduction for handling charges for subcontractor costs when the contractor has not submitted proof of payment for subcontractor costs. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630 (ii). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not reasonable.

The application for payment does not include the proof of payment for the Analytical Costs. Handling Charges cannot be approved for the Analytical Costs until the proof of payment to the laboratory is received by the Agency.

Appeal Rights

An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.7(c)(4) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period of time not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the filing of an appeal, please contact:

John Therriault, Assistant Clerk
Illinois Pollution Control Board
James R. Thompson Center
100 West Randolph, Suite 11-500
Chicago, IL 60601
312/814-3620

For information regarding the filing of an extension, please contact:

Illinois Environmental Protection Agency
Division of Legal Counsel
1021 North Grand Avenue East
Post Office Box 19276
Springfield, IL 62794-9276
217/782-5544

mecrs

From: "Dilbaitis, Bradley" <Bradley.Dilbaitis@Illinois.gov>
Date: Friday, July 21, 2017 8:12 AM
To: "mecrs" <mdwstenv@frontier.com>
Subject: RE: [External] Re: early action claim for incident #20160722

We have to have the invoices for the purchase, the transportation, and the placement of the backfill. This is nothing new. What was submitted in the claim was one invoice from Illinois Oil Marketing Equipment, Inc. for our Subpart H rate and load tickets from Livingston Stone Company indicating that Earth Services picked up the backfill. We received the purchase invoice from Livingston Stone Company indicating that Earth Services purchased the backfill. Illinois Oil Marketing Equipment, Inc. might not have played any part in the purchase, transportation or placement of the backfill other than invoicing the Backfill Costs at the Subpart H rate. We need an invoice from Earth Services for the transportation (and placement?) of the backfill.

We need the purchase invoices, the transportation invoices and the disposal invoices for any soil that is removed from the site (including drums) or brought to the site (734.825). We also need transportation and disposal invoices for any groundwater that is disposed (including drums, 734.830).

Any time payment is requested for any demolition done (canopy, building, etc.) on-site we have to have a time and materials breakdown of the cost. We also have to have a time and materials breakdown to approve these costs in a budget as well. We cannot approve a lump sum cost for canopy removal [734.840(c), 734.850].

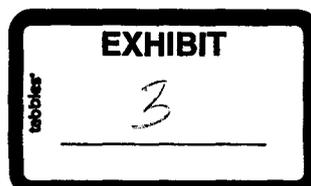
A claim has to include an accounting of all costs, including but not limited to, invoices, receipts, and supporting documentation showing the dates and descriptions of the work performed [734.605(b)(9)].

The Agency's review may include a review of any or all elements and supporting documentation relied upon by the owner or operator in developing the application for payment, including but not limited to a review of invoices or receipts supporting all claims [734.610(c)]. Please try to keep this in mind when submitting claims. It's going to take a lot longer to have the claims reviewed if they're incomplete.

This lack of documentation should, at the very least, be addressed with the review, prior to certifying the claim.

Brad Dilbaitis
Project Manager
Illinois Environmental Protection Agency
Leaking Underground Storage Tanks
1021 North Grand Avenue East
P.O. Box 19276
Springfield, IL 62794-9276
phone: (217) 785-8378
fax: (217) 524-4193

From: mecrc [mailto:mdwstenv@frontier.com]
Sent: Wednesday, July 19, 2017 2:11 PM
To: Dilbaitis, Bradley <Bradley.Dilbaitis@Illinois.gov>
Subject: Re: [External] Re: early action claim for incident #20160722



12/4/2017

Was everything else we sent appropriate? I'm not sure how many more receipts we would be able to get in regards to the backfill. The company that purchased it transported it themselves so they probably did not invoice themselves. We have never been asked to produce paperwork this specific so I am not sure what else I need to ask for to give to you.

From: Dilbaitis, Bradley
Sent: Tuesday, July 18, 2017 10:22 AM
To: mecrcs
Subject: RE: [External] Re: early action claim for incident #20160722

Yep, there it is. Sorry about that. I looked through like 3 different times and just kept glancing right over it, I guess. Thanks and sorry.

Brad

From: mecrcs [<mailto:mdwstenv@frontier.com>]
Sent: Tuesday, July 18, 2017 10:18 AM
To: Dilbaitis, Bradley <Bradley.Dilbaitis@Illinois.gov>
Subject: Re: [External] Re: early action claim for incident #20160722

I've got our copy in front of me and there is a W-9 the page after the Private Insurance Affidavit and the page before the invoices. I have no idea how it didn't make it in your copy. I've attached a copy.

From: Dilbaitis, Bradley
Sent: Tuesday, July 18, 2017 9:44 AM
To: mecrcs
Subject: RE: [External] Re: early action claim for incident #20160722

Andrew,

Yeah. I got those emails last week. I can't pay anything without a W-9 though. One wasn't included in the claim.

Brad Dilbaitis
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Springfield, IL 62794-9276
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fax: (217) 524-4193

From: mecrcs [<mailto:mdwstenv@frontier.com>]
Sent: Monday, July 17, 2017 11:14 AM
To: Dilbaitis, Bradley <Bradley.Dilbaitis@Illinois.gov>
Subject: Re: [External] Re: early action claim for incident #20160722

12/4/2017

Brad,

I swear I sent you this stuff earlier last week but I have been searching our sent emails and cannot find the emails anywhere. If I did send it to you it will just be another copy, if not, it is additional information for the Pontiac reimbursement. Will you need hard copies of all the stuff I am sending you?

From: Dilbaitis, Bradley
Sent: Wednesday, July 5, 2017 2:44 PM
To: mecrcs
Subject: RE: [External] Re: early action claim for incident #20160722

Hi Andrew,

It's due on August 15 so I'd definitely prefer to have the information by July 17th, if possible. I'm going to be on vacation at the end of July. Thanks.

Brad Dilbaitis
Project Manager
Illinois Environmental Protection Agency
Leaking Underground Storage Tanks
1021 North Grand Avenue East
P.O. Box 19276
Springfield, IL 62794-9276
phone: (217) 785-8378
fax: (217) 524-4193

From: mecrcs [<mailto:mdwstenv@frontier.com>]
Sent: Wednesday, July 05, 2017 2:42 PM
To: Dilbaitis, Bradley <Bradley.Dilbaitis@Illinois.gov>
Subject: [External] Re: early action claim for incident #20160722

Brad,

We are in the process of tracking down this additional information. Is there a date you need it by?

Thanks,
Andrew

From: Dilbaitis, Bradley
Sent: Thursday, June 29, 2017 1:52 PM
To: 'mdwstenv@frontier.com'
Subject: early action claim for incident #20160722

Hi Penny,

I have the early action claim for the Freedom Oil Company site in Pontiac and there are a few issues that we need to get cleared up before the decision letter is issued.

The first issue deals with the Backfill Costs. The claim includes load tickets from Livingston Stone Company to Earth Services, who provided the transportation for the backfill. The only invoice for the Backfill Costs included in the claim is from Illinois Oil Marketing for the entire cost. We need to have

12/4/2017

the purchase invoice from Livingston Stone Company, the transportation invoice from Earth Services, and any additional invoice(s) for the placement of the backfill (if applicable) before any Backfill Costs can be paid.

The Drum Disposal Costs includes an invoice from Total Petroleum Service Co. that indicates that they used Poracky Environmental as a subcontractor for drum disposal. We need the drum disposal documentation from Poracky Environmental (Turn Key Environmental?) before we can pay the Drum Disposal Costs.

The Paving Costs request a total of 3,000 square feet of concrete. First, this is way too much concrete for the size of the excavation indicated on Figure 3 (page 21) of the 45-Day Report Addendum. In addition, no soil was excavated and disposed so the additional 4 feet from outside the tank dimensions pursuant to 734.210(f) is not applicable here. If no soil is removed, we can only approve paving costs for the area over the USTs and no more. I believe that we should be looking at something around 800 square feet of concrete. However, I'm not sure that that is something for me to decide so I think I'm going to have to deduct the entire \$18,000 of the Paving Costs for lack of supporting documentation, exceeding minimum requirements and being unreasonable.

The canopy removal requests \$8,615.00. There is an invoice from Illinois Oil Marketing Equipment for a lump sum of \$8,615.00. We do not pay for canopy removal without a time and materials breakdown. We also require prior approval from the Agency prior to canopy removal [734.625(a)(17)]. The removal of the canopy also does not appear to have been necessary to remove the tanks. It appears to have been to the east of the tanks. If you have anything that would show that the removal of the canopy was necessary to remove the tanks, please include this in a reply and I'll take a look at it.

The claim includes an affidavit from Illinois Oil Marketing Equipment for \$47,930.00 to establish the proof of payment for the Handling Charges. We do not accept any proof of payment affidavits other than the form that is prescribed and provided by the Agency [734.605(a)]. We will not accept the affidavit that was included in the claim.

Brad Dilbaitis
Project Manager
Illinois Environmental Protection Agency
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1021 North Grand Avenue East
P.O. Box 19276
Springfield, IL 62794-9276
phone: (217) 785-8378
fax: (217) 524-4193

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12/4/2017

mecrs

From: "Dilbaitis, Bradley" <Bradley.Dilbaitis@Illinois.gov>
Date: Friday, October 6, 2017 11:04 AM
To: "mecrs" <mdwstenv@frontier.com>
Subject: RE: [External] Freedom Oil Pontiac reimbursement appeal extension

Hi Andrew,

I'm not sure how to address this. My stance has always been that this information should be submitted as a new claim. I don't see how the decision is being appealed in the first place because the documentation wasn't submitted and the denials were for lack of supporting documentation. This is above me now. You guys should probably start with Brian Bauer (next week, out this week) or legal.

Brad Dilbaitis
Project Manager
Illinois Environmental Protection Agency
Leaking Underground Storage Tanks
1021 North Grand Avenue East
P.O. Box 19276
Springfield, IL 62794-9276
phone: (217) 785-8378
fax: (217) 524-4193

From: mecrs [mailto:mdwstenv@frontier.com]
Sent: Friday, October 06, 2017 10:58 AM
To: Dilbaitis, Bradley <Bradley.Dilbaitis@Illinois.gov>
Subject: [External] Freedom Oil Pontiac reimbursement appeal extension

Brad,

We received the reimbursement appeal extension. I believe we have sent you documentation that you requested in previous emails. Do we need to submit a formal request for re-review with that documentation?

Thanks,
Andrew

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12/4/2017



EARTH SERVICES

EXCAVATION - ENVIRONMENTAL - DEMOLITION

RCRA, INC d/b/a
Earth Services
10903 Prestwick Dr.
Benton, IL 62812

PHONE: (618) 218-4958 FAX: (815) 377-2593 earthservices@earthservices.us

Canopy Demolition, Pontiac, IL

10 day Notification of Demoliton	\$150
Drive, Mobe/Demobe	12 Hours @ \$105 = \$1,260
Operator	8 Hours @ \$135 = \$1,080
Laborer	8 Hours @ \$115 = \$920
Excavator	1 Day @ \$950 = \$950
Skid Steer	0.5 Day @ \$450 = \$225
Pickup Truck/Trailer	1.5 Day @ \$380 = \$570
Semi Truck/Demolition Tub	9 Hours @ \$105 = \$945
Hand Tools/Sawzall Blades/Chop Saw	\$295
Total	\$6,395

DATE: 7/10/17

SITE NAME: Freedom Oil Company in Pontiac, Illinois – Tank Pull Photos

PHOTOGRAPHS BY: P. Silzer



COMMENTS: View of the canopy footing protruding into the excavation.



COMMENTS: Another view of the footing and excavator arm where canopy was located.

DATE: 7/10/17

SITE NAME: Freedom Oil Company in Pontiac, Illinois – Tank Pull Photos

PHOTOGRAPHS BY: P. Silzer

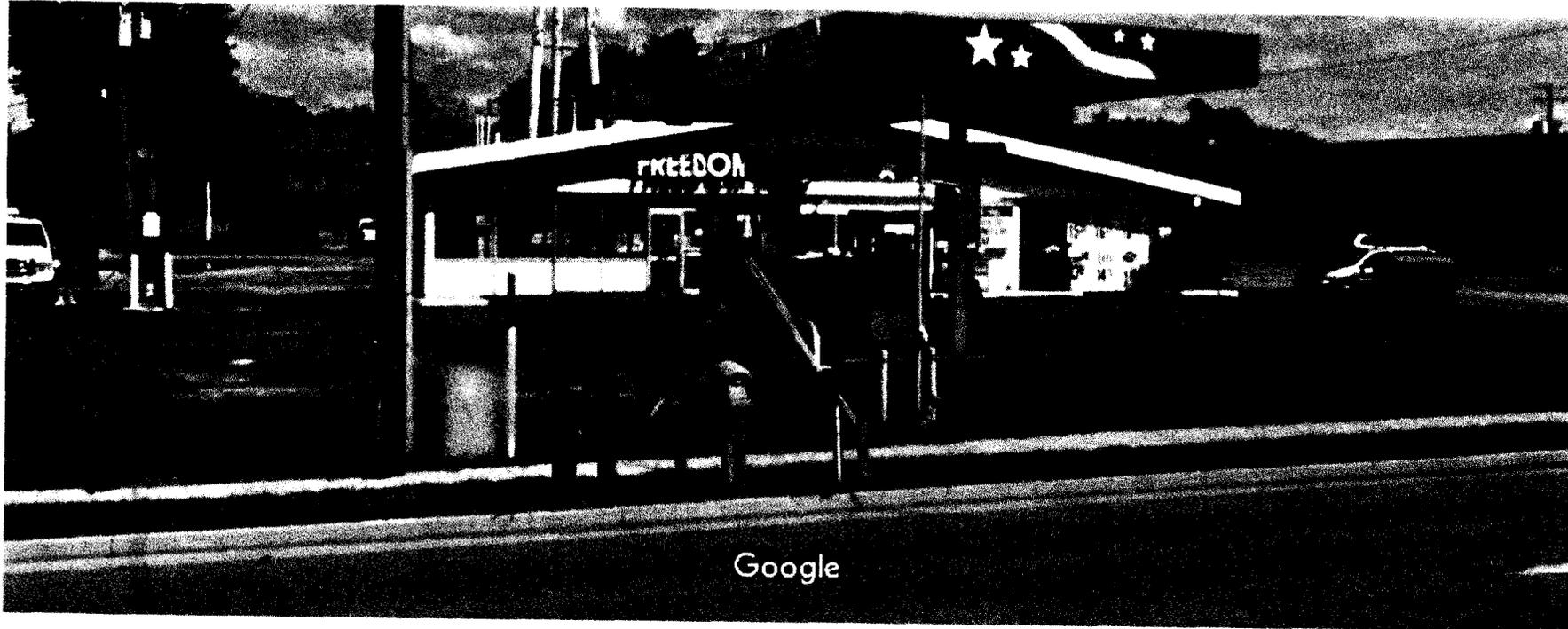


COMMENTS: View of the canopy footing protruding into the excavation.



COMMENTS: Another view of the footing and excavator arm where canopy was located.

Google Maps 1908 W Reynolds St



Pontiac, Illinois

Street View - Sep 2015

Image capture: Sep 2015 © 2017 Google



Invoice

RCRA, INC d/b/a Earth Services
 10903 Prestwick Dr
 Benton, IL 62812

Date	Invoice #
11/15/2016	10864

Bill To
Illinois Oil Marketing 850 Brenkman Dr Pekin, IL 61554

Site Address
Pontiac

P.O. No.	Terms

Description	Quantity	Units	Rate	Amount
UST Removal	4	each	3,942.33	15,769.32
Backfilling	212.35	cubic yards	25.03	5,315.11
			Total	\$21,084.43

LIVINGSTON STONE COMPANY

Invoice

11828 N 1600 EAST RD
PONTIAC, IL 61764

Date	Invoice #
11/30/2016	6957

Bill To
Earth Services 10903 Prestwick Dr Benton, IL 62812

Ship To

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
			11/30/2016			
Quantity	Item Code	Description		Price Each	Amount	
20.6	Road Rock	11/2/16	157730	10.75	221.45T	
161.1	Fill Rock	11/2/16	157695-706-12-14-18-21-26-29	5.00	805.50T	
136.85	Road Rock	11/3/16	157739-43-44-46-52-56-62	10.75	1,471.14T	
			Sales Tax	7.25%	181.11	
Total					\$2,679.20	

Affidavit

State of: Illinois

County of: Tazewell

I, the undersigned, Mr. Kevin Lane, being first duly sworn upon my oath, do hereby depose and state as follows:

I am an authorized agent of subcontractor Illinois Oil Marketing Equipment, Inc.

The following activity has been completed at the leaking UST site named Freedom Oil Company located at the address 957 West Reynolds Street in the city/village of Pontiac, IL in Illinois by persons directly employed by the above-named subcontractor:

- environmental subcontracting services in association with 35 IAC
- 731, 732, or 734 environmental regulatory compliance
- LUST Early Action activities

I have personal knowledge of invoice # 113016-INV for the sum of \$ 47,930.00, and it has been paid in full. I further attest that no discounts, price reduction, give backs, or rebates of any kind were or will be issued to any party regarding the payment of this invoice.

I am aware there are significant penalties for submitted false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17].

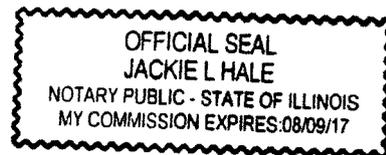
Further affiant sayeth not.

Signature: Kevin Lane

Subscribed and sworn to before me the 14 day of July, 2017.

Jackie L. Hale
(Notary Public)

Seal:





CHIEF REDI-MIX, INC.

1306 N. DIVISION • PONTIAC, IL 61764
Ph 815-842-1106 • Fax 815-844-3982

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CALL TO:

SHIP TO:

PERSONS ARE ADVISED

FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER TRUCK	PLANT TRANSACTION #
DATE	LOAD #	YARDS DEL	BATCH #	TICKET NUMBER

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ACCOUNTS ARE DUE AND PAYABLE THE 15TH OF MONTH FOLLOWING INVOICE DATE. IN THE EVENT THAT THIS PAYMENT IS NOT PAID AT MATURITY, WE AGREE TO PAY ALL ATTORNEY FEES AND/OR COLLECTOR COSTS TOGETHER WITH 2% FINANCE CHARGE PER MONTH ON PAST DUE ACCOUNTS WHICH IS AN ANNUAL RATE OF 24%.

**HEALTH WARNING
IRRITATING TO SKIN AND EYES**

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Face and Protect eye Contact With Skin. In Case of Contact With Skin or Eyes Flush Thoroughly With Water. If Swallowed, Rinse Mouth. Get Medical Attention. KEEP CHILDREN AWAY.

WEIGHMASTER

My Signature Below Indicates That I Have Read and Understand The Health Warning Clause.

Received By
Authorized Signature

QUANTITY	ITEM CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
1	1000	WINTER SERVICE		
1	1000	WINTER SERVICE		
1	1000	WINTER SERVICE		
1	1000	WINTER SERVICE		

Chief Redi-Mix, Inc. Will Not be responsible for quality of concrete to which water has been added.

PROPERTY DAMAGE RELEASE

Purchaser shall provide suitable approach ways to points of delivery other than public roadways and will and/or Jack by signature below indemnify seller against all liability and expense incurred as a result of deliveries beyond public roadways to this or adjacent property.

Water Added At Customer's Request.

58818

9 GAL

UNLOADING TIME IS 10 MINUTES PER YARD OR 60 MINUTES PER LOAD. ADDITIONAL TIME CHARGEABLE AT \$60.00 / HR.

ADDITIONAL CHARGE 1

PROPERTY DAMAGE TIME ON JOB TIME OFF JOB DELAY TIME OVERTIME CHARGE

ADDITIONAL CHARGE 2



Electronic Filing: Received, Clerk's Office 12/04/2017

CHIEF REDI-MIX, INC.

1806 N DIVISION • PONTIAC, IL 61764
Ph: 815-842-1106 • Fax 815-844-3982

SENDER TO COMPLETE THIS WARRANTY CAN BE SENT IN THE PLACE OF A RECEIPT
BEYOND THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT
TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR TEN WAIVERS FROM ALL
PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS
CONTRACT FAILURE TO SECURE TEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR
AND MATERIAL TWICE

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PONTIAC, ILL. DIVISION

DATE	FORM TX	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	PLANT/TRANSACTION #	
12-04-17	1002-2-1	10.00 YD	10.00 YD	HR	10-10	
DATE	LOAD #	YARDS DEL	BATCH #	WATER TRM	SUMP	TICKET NUMBER
12-04-17	2	18.00 YD	0450*		0.00 10	0000

TERMS & CONDITIONS

ALL PRICES ARE SUBJECT TO ADDITION OF AMOUNTS FOR TAXES APPLICABLE TO THIS TRANSACTION
CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON
LEAVING the PLANT. ANY CHANGES or CANCELLATION of ORIGINAL INSTRUCTIONS MUST be
TELEPHONED TO the OFFICE BEFORE LOADING STARTS.
SELLER WARRANTS ONLY THAT THE GOODS WILL CONFORM WITH THE DESCRIPTION APPEARING IN
THE FACE HEREOF. SELLER DISCLAIMS ALL OTHER WARRANTIES EXPRESSED OR IMPLIED, INCLUDING
BUT NOT LIMITED TO ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR
PURPOSE. SELLER SHALL NOT BE LIABLE FOR DELAYS FROM CAUSES BEYOND ITS CONTROL,
REACTIVE AGGREGATE COLOR QUALITY OR CLAIMS NOT MADE AT THE TIME OF DELIVERY.
ACCOUNTS ARE DUE AND PAYABLE THE 10TH OF MONTH FOLLOWING INVOICE DATE. IN THE
EVENT THAT THIS CLAUSE IS NOT PAID AT MATURITY, I OR WE AGREE TO PAY ALL ATTORNEY
FEES AND OR COLLECTION COSTS TOGETHER WITH 2% FINANCE CHARGE PER MONTH ON PAST
DUE ACCOUNTS WHICH IS AN ANNUAL RATE OF 24%.

**HEALTH WARNING
IRRITATING TO SKIN AND EYES**

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE
BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes
Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

WEIGHMASTER

My Signature Below Indicates That I Have Read and Understand The Health Warning Clause.

Received By
Authorized Signature

QUANTITY	UNIT CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
10.00	10001	10.00 YD 10" CONC		
2.00	10002	2.00 YD 10" CONC		
1.00	10003	1.00 YD 10" CONC		
1.00	10004	1.00 YD 10" CONC		

Chief Redi-Mix, Inc. Will Not be responsible for quality of concrete to which
water has been added.

PROPERTY DAMAGE RELEASE

Purchaser shall provide suitable approach ways to points of delivery other than on public
highways and will ensure that by signature below indemnify Chief Redi-Mix, Inc. against all liability, loss and
expense incurred as a result of deliveries beyond public highways to this or adjacent property.

Water Added At Customer's Request

58819

5 GAL

UNLOADING TIME IS 10 MINUTES PER YARD OR 60 MINUTES PER LOAD. ADDITIONAL TIME CHARGEABLE AT \$60.00 / HR.

DEPART PLANT	ARRIVE PLANT	TIME ON JOB	TIME OFF JOB	DELAY TIME	OVERTIME CHARGE
		7:24	7:45		

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2



CHIEF REDI-MIX, INC.

1306 N. DIVISION • PONTIAC, IL 61764
Ph 815-842-1106 • Fax 815-844-3982

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LIE IN THE PROPERTY RIGHTS OF THE BUYER OF THIS CONTRACT
TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR LIEN WAIVERS FROM ALL
PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS
CONTRACT FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN OUR STOPPING FOR LABOR
AND MATERIAL TWICE

BILLING COPY

SEND TO

9-810

PROPERTY DAMAGE RELEASE

FORM	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER TRUCK	PLANT TRANSACTION #	
07-100-100	100-100	3-000-100	100-100-100	100-100	100-100	
DATE	LOAD #	YARDS DEL	BATCH #	WATER TRIM	SLUMP	TICKET NUMBER
12-03-17		100-100-100	100-100			

TERMS & CONDITIONS

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CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON
LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE
TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.
SELLER WARRANTS ONLY THAT THE GOODS WILL CONFORM WITH THE DESCRIPTION APPEARING IN
THE FACE HEREOF. SELLER DISCLAIMS ALL OTHER WARRANTIES EXPRESSED OR IMPLIED, INCLUDING
BUT NOT LIMITED TO ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR
PURPOSE. SELLER SHALL NOT BE LIABLE FOR DELAYS FROM CAUSES BEYOND ITS CONTROL.
REACTIVE AGGREGATE, COLOR QUALITY OR CLAIMS NOT MADE AT THE TIME OF DELIVERY.
ACCOUNTS ARE DUE AND PAYABLE THE 10TH OF MONTH FOLLOWING INVOICE DATE. IN THE
EVENT THAT THIS PLAN IS NOT PAID AT MATURITY, I OR WE AGREE TO PAY ALL ATTORNEY
FEES AND/OR COLLECTION COSTS TOGETHER WITH 2% FINANCE CHARGE PER MONTH ON PAST
DUE ACCOUNTS WHICH IS AN ANNUAL RATE OF 24%.

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IRRITATING TO SKIN AND EYES**

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BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes,
Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

WEIGHMASTER

My Signature Below Indicates That I Have Read and Understand The Health Warning Clause

Received By
Authorized Signature

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
3.00	100-100	WINTER SERVICE		
4.00	100-100	WATER DEL 3 YDS		
5.00	100-100	SLUMP MESH		
6.00	100-100	WATER FROM CHLOR (K) 100		

Chief Redi-Mix, Inc. Will Not be responsible for quality of concrete in which
water has been added.

PROPERTY DAMAGE RELEASE

Purchaser shall provide suitable approach ways to points of delivery other than on public
roadways and will accept responsibility by signature below indemnify seller against all liability loss and
expense incurred as a result of deliveries beyond public roadways to this or adjacent property.

Water Added At Customer's Request

58-20

GAL

UNLOADING TIME IS 10 MINUTES PER YARD OR 60 MINUTES PER LOAD. ADDITIONAL TIME CHARGEABLE AT \$60.00 / HR.

DEPART PLANT	ARRIVE PLANT	TIME ON JOB	TIME OFF JOB	DELAY TIME	OVERTIME CHARGE	ADDITIONAL CHARGE 1	ADDITIONAL CHARGE 2
		7:44	8:09				



CHIEF REDI-MIX, INC.

1306 N. DIVISION • PONTIAC, IL 61764

Ph. 815-842-1106 • Fax 815-844-3982

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INVOICE TO OTHER

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SHIPTO:

STATION 705 STATION

TIME 07:40-07:48	FORMULA M-101	LOAD SIZE 30,000	YARDS ORDERED 49.00	DRIVER/TRUCK JF C	PLANT/TRANSACTION #
DATE 12-04-17	LOAD #	YARDS DEL 49.00	BATCH # 11913	WATER TRIM	SLUMP 7.00
			TICKET NUMBER 11913		

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**HEALTH WARNING
IRRITATING TO SKIN AND EYES**

Contains Portland Cement, Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

WEIGHMASTER

My Signature Below Indicates That I Have Read and Understand The Health Warning Clause.

Received By
Authorized Signature

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
1.00	WATER	WINTER SERVICE		
3.00	HOT DEL.	HOT DEL. 8 YDS. 1		
3.00	WATER	WATER		
3.00	WATER	WATER		

PROPERTY DAMAGE RELEASE

Persons who provide suitable approach ways to points of delivery other than on public highways and who are or pass by signature below indemnify seller against all liabilities and expenses incurred as a result of deliveries to or from public roadways to the or adjacent property.

Water Added At Customer's Request

58821

UNLOADING TIME IS 10 MINUTES PER YARD OR 60 MINUTES PER LOAD. ADDITIONAL TIME CHARGEABLE AT \$60.00 / HR.			
DEPART PLANT	ARRIVE PLANT	TIME ON JOB	TIME OFF JOB
		8:00	8:40
DELAY TIME		OVERTIME CHARGE	
ADDITIONAL CHARGE 1		ADDITIONAL CHARGE 2	



Electronic Filing: Received, Clerk's Office 12/04/2017
CHIEF REDI-MIX, INC.

1306 N. DIVISION • PONTIAC, IL 61764
 Ph 815-842-1106 • Fax 815-844-3982

ADVISES TO COMPLETE THIS CONTRACT OR RESULT IN THE CURB OFF AND MAKE SURE
 EVEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT
 TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR LIEN WAIVERS FROM ALL
 PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS
 CONTRACT FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN ADDITIONAL FEE FOR LABOR
 AND MATERIAL TWICE

BILLING COPY

8020 10

SHIP TO

SPREADSHEET

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	PLANT TRANSACTION #	
07:17						
DATE	LOAD #	YARDS DEL	BATCH #	WATER TRIM	SLUMP	TICKET NUMBER
12/04/17						

TERMS & CONDITIONS

ALL PRICES ARE SUBJECT TO ADDITION OF AMOUNTS FOR TAXES APPLICABLE TO THIS TRANSACTION
 CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON
 LEAVING the PLANT. ANY CHANGES or CANCELLATION of ORIGINAL INSTRUCTIONS MUST be
 TELEPHONED to the OFFICE BEFORE LOADING STARTS
 SELLER WARRANTS ONLY THAT THE GOODS WILL CONFORM WITH THE DESCRIPTION APPEARING IN
 THE FACE HEREOF. SELLER DISCLAIMS ALL OTHER WARRANTIES EXPRESSED OR IMPLIED, INCLUDING
 BUT NOT LIMITED TO ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR
 PURPOSE. SELLER SHALL NOT BE LIABLE FOR DELAYS FROM CAUSES BEYOND ITS CONTROL.
 REACTIVE AGGREGATE, COLOR QUALITY, OR CLAIMS NOT MADE AT THE TIME OF DELIVERY
 ACCOUNTS ARE DUE AND PAYABLE THE 10TH OF MONTH FOLLOWING INVOICE DATE. IN THE
 EVENT THAT THIS CLAIM IS NOT PAID AT MATURITY, I OR WE AGREE TO PAY ALL ATTORNEY
 FEES AND/OR COLLECTION COSTS TOGETHER WITH 2% FINANCE CHARGE PER MONTH ON PAST
 DUE ACCOUNTS, WHICH IS AN ANNUAL RATE OF 24%.

HEALTH WARNING

IRRITATING TO SKIN AND EYES
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 BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes
 Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY

WEIGHMASTER

My Signature Below Indicates That I Have Read and Understand The Health Warning Clause.

Received By
 Authorized Signature

QUANTITY	ITEM CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
1.00	FEED	FEED SERVICE		
1.00	SDY DEL	SDY DEL 3 YRS		
1.00	FIBER	FIBER MESH		
1.00	CP	CONCRETE PLANT		

PROPERTY DAMAGE RELEASE

Purchaser shall provide suitable approach ways to points of delivery other than on public
 roadways and will warrant and be liable to seller against all liability loss and
 expense incurred as a result of deliveries beyond public roadways to this or adjacent property.

Chief Redi-Mix, Inc. Will Not be responsible for quality of concrete to which
 water has been added.

Water Added At Customer's Request.

58822

GAL

UNLOADING TIME IS 10 MINUTES PER YARD OR 60 MINUTES PER LOAD, ADDITIONAL TIME CHARGEABLE AT \$60.00 / HR.

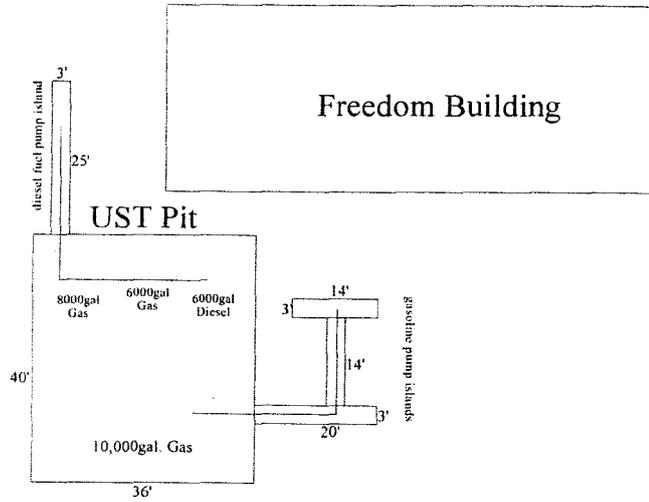
DEPART PLANT	ARRIVE PLANT	TIME ON JOB	TIME OFF JOB	DELAY TIME	OVERTIME CHARGE
		8:30	4:27		

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

Hotel Parking Lot

tank pit area: 36' X 40' = 1,440 square feet
diesel fuel pump area: 25' X 3' = 75 square feet
gasoline pump area: (20' X 3')+(14' X 3')+(14' X 3') = 144 square feet
total excavated area = 1,659 square feet



Hotel Parking Lot



West Reynolds Street

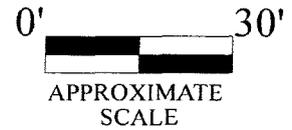
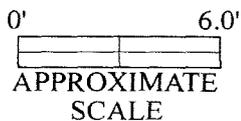
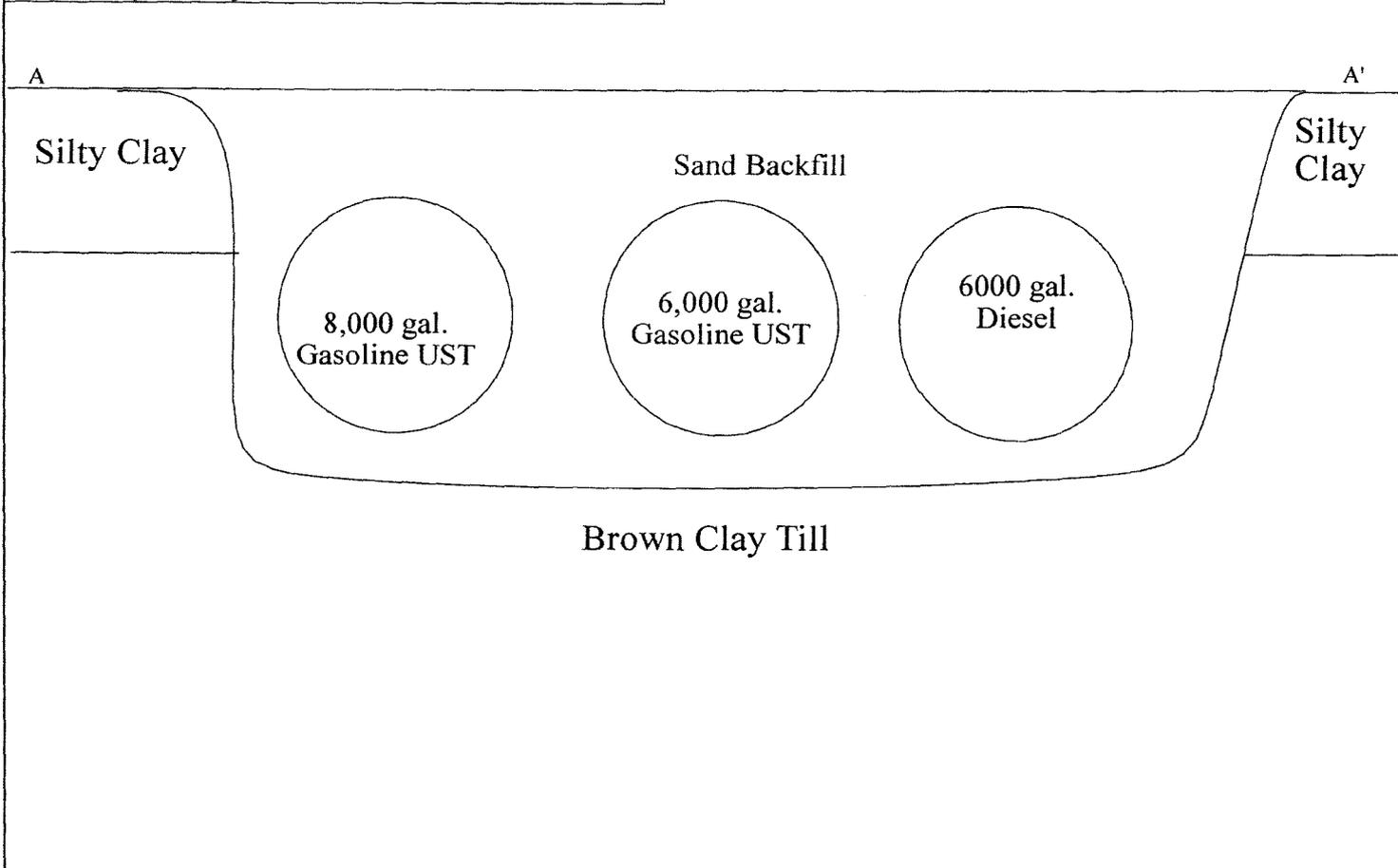
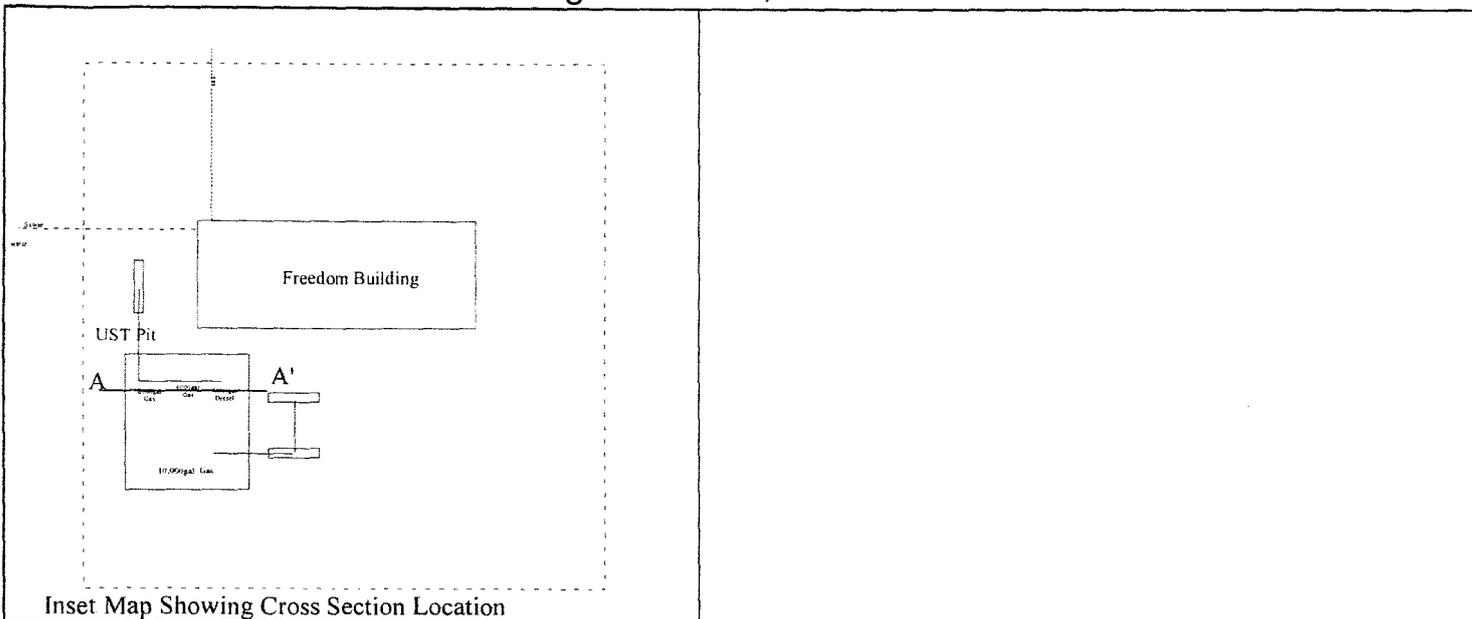


Figure 3
Site Sketch & Sampl Locations
Freedom Oil Company
957 W Reynolds
Pontiac, IL

Date: 11/4/16

Job No. 16-49

Midwest Environmental
Consulting & Remedation
Services, Inc.



<p>FIGURE 4 UST CROSS SECTION Freedom Oil Company Pontiac, IL</p>	
DATE: 11/2/16	DRAWN BY: PLS
JOB NO.: 16-49	APPROVED BY: AMG
<p>MIDWEST ENVIRONMENTAL CONSULTING & REMEDIATION SERVICES, INC.</p>	

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on December 4, 2017, the foregoing document was electronically filed with the Illinois Pollution Control Board using the electronic filings system, which will send notification of such filing to the following:

Dorothy M. Gunn, Clerk
Illinois Pollution Control Board
James R. Thompson Center
100 W. Randolph Street
Suite 11-500
Chicago, IL 60601

James G. Richardson
Deputy General Counsel
Illinois Environmental Protection Agency
1021 North Grand Avenue East
PO Box 19276
Springfield, IL 62794-9276



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